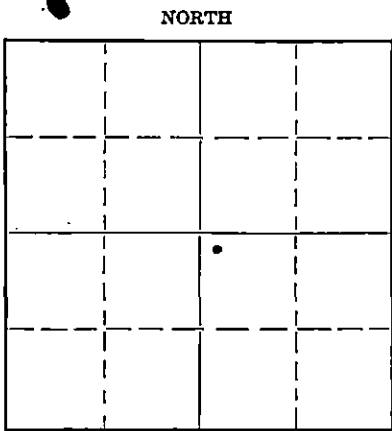


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
300 Bittling Building
Wichita, Kansas

15-185-01482-0000

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County. Sec. 23. Twp. 24. Rge. 11. (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ /NW $\frac{1}{4}$ /SE $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Co.
Lease Name M. Hartnett Well No. 1
Office Address Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 12/15 1950
Plugging completed 12/24 1950
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Depth to top Bottom Total Depth of Well 3807' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	246	10 3/4" O.D.	246	None
		0	3801	7" O.D.	3801	2,901.96'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Total Depth 3807'
Rock Bridge 3807'-3790'
6 Sacks Cement 3790'-3759'
Heavy Mud 3759'-246'
Rock Bridge 246'-236'
20 Sacks Cement 236'-195'
Heavy Mud 195'-30'
10 Sacks Cement 30'-Base of Cellar

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STATE CORPORATION COMMISSION
JAN 10 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to
Address

STATE OF Kansas, COUNTY OF Reno, ss.
Walker Drilling Inc. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. Walker Drilling Inc.
(Signature) R. S. Walker

SUBSCRIBED AND SWORN to before me this 9th day of January, 1951.
W. A. Applegate
Notary Public.
My commission expires July 22, 1952.

22-7377-S 1-4-49-10M
PLUGGING
FILE SEC 23 T 24 R 11 W
BOOK PAGE 47 LINE 18

4

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STATE CORPORATION COMMISSION
FEB 8 1951
Tulsa, Oklahoma

COPY

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface formation & sand	0	40			
Red bed and sand	40	90			
Red rock	90	140			
Shale and red rock	140	225			
Red rock	225	254			
Red bed	254	510			
Sand	510	528			
Red bed	528	552			
Red bed	552	590			
Sand	590	610			
Red bed	610	725			
Shells and sand	725	820			
Anhydrite	820	850			
Shale and shells	850	1145			
Shale	1145	1285			
Sand	1285	1320			
Shale	1320	1365			
Sand and shale	1365	1555			
Lime	1555	1760			
Shale	1760	1785			
Lime	1785	1810			
Sand	1810	1855			
Lime	1855	1875			
Broken lime	1875	1900			
Lime	1900	2150			
Broken lime	2150	2170			
Lime	2170	2260			
Broken lime	2260	2480			
Lime	2480	2520			
Shale	2520	2540			
Lime	2540	2650			
Shale	2650	2715			
Shale	2715	2775			
Broken lime	2775	2785			
Shale	2785	2805			
Lime	2805	2880			
Sand	2880	2905			
Lime	2905	3275			
Shale	3275	3303			
Lime	3303	3330			
Shale	3330	3375			
Lime	3375	3385			
Shale	3385	3405			
Lime	3405	3450			
Date first work	7-23-37				
Date drlg. started	7-30-37				
Date drlg. completed	9-2-37				
Date potential effv.	9-14-37				

STATE OF TEXAS
COMMISSION
FEB 8 1951
CONSERVATION DIVISION
HOUSTON, TEXAS

COPY

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. _____
N OR S☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. ☐ NORTH ☐ NORTH
☐ SOUTH OF THE ☐ SOUTH LINE AND _____ FT.☐ EAST ☐ EAST
☐ WEST OF THE ☐ WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4.OF SECTION _____, TOWNSHIP _____ ☐ NORTH ☐ EAST
☐ SOUTH, RANGE _____ ☐ WEST.

E OR W _____ COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO		NAME	FROM	TO
1				4			
2				5			
3				6			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL		NAME	FROM	TO	WATER LEVEL
1					3				
2					4				

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS

MUDDING RECORD

METHOD		RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____ NAME AND TITLE _____

MY COMMISSION EXPIRES _____

NOTARY PUBLIC