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STATE OF KARSAS STATE CORPORATION COMMISSION COMBERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

## WELL PLUGGING RECORD

FORM	CP-6

		Stai	rord	Count			$(E)$ $\perp \perp (W)$		
NOF	er#	Location as "NE	CNWESWE	or lootage fro		L NW NE			
1101	7	Lease Owner			& Suppl				
	ļ.	Lease Name	D P7/	McComb		TC /	_ Well No3		
1 1		Office Address		-	•				
1		Character of Well (completed as Oil, Cas or Dry Hole) Oil  Date well completed Dec. 5							
	, I	-	Date well completed Dec. 5  Application for plugging filed Nov. 28						
) <del>-</del>	!	Application for plugging approved							
1 1	i	Plugging comme	nced	Dec	<u>. 4</u>		1975		
!!!	!	Plugging completed Dec. 8 1975							
		Reason for abandenment of well or producing formation depleted  If a producing well is abandoned, date of last production 19							
i	•								
Locate well corre	ects on shore		obtained from the Conservation Division or its agents before plugging was com-						
Section	Plat	menced?V	es "G	Ribo	matain				
Name of Conservation	Agent who superv	ised plugging of this	well. Us I	r. Dine	<u>recerii</u>	m . l n . d . f	3870 -		
Producing Formation Show depth and Back				вассоп	1	I otal Depth of	Well_3870 Jess		
алож огрогаци таск	ness or an water, o	n win Ras tormanons	•						
OIL, CAS OR WA	ATER RECORDS						CASING RECORD		
FORMATIC	и	CONTENT	FROM	TÓ	81Z <b>E</b>	PUT IN	PULLED OUT		
				2791	8 5/8"	2791	none		
<del>_</del>				37991	가를 <sup>11</sup> ,	37991	1600.12		
<del></del>	<del></del>								
<del></del>				<del></del>	ļ				
<del></del>		<del></del>	<del></del>	<del> </del>	- <del>-</del>				
			<del></del>						
<del></del>	<del></del>			<del></del>		<del>`</del>			
Sanded bac	k to 3700					g 70 gp	cks of		
gel and 10	O sacks o	f cement.	- -		<u> </u>		CRS OI		
<del>_</del>						STATE CORRESPOND	1-1		
						Transcount Unit	<del></del>		
<del></del>		<del></del>				הרה	4		
<del></del>	<del>.</del>					0.0	<u> </u>		
		(If additional c	lescription la nece	HATE DIA RACT	of this sheet)	0011053145	4-11-75		
Name of Plugging Co		PE PULLERS	, INC.			CONSERVAT	IC.		
Address	Bo	<u>x 128, Ell</u>	inwood,	Kansas	67526		<del>7</del>		
				<u></u>					
	NSAS elvn Roth	, cou		RTON	<del>-</del>	, 58.			
		on. That I have 1 -	(	employee of c	owner) or (even	∾-perater)	of the above-described		
above-described well	as filed and that the	ne same are true end	wiedge of the	iacus, stateme	mts, and matter	s herein contain	or the above-described and the log of the		
				ייספה מחי מיפי (/	$\mathcal{D}$ .	1-2			
		(	Signature)	College	mhal	1			
				Ellinwo	od, Kan	sas	<del></del>		
SUBSCHIRED AND	Sworn to before	methis 10th	1 -	Decer	· · ·	Address)	75		
ander and	CHOIGH 40 DEIDIE	ще (ш <u>з о отт</u>	day of_	- 20001	<del>~~</del>		<u>'                                    </u>		
	1ENINIV V	ACCELANANI			Jenne	Kas	selmen		
My commission expires	<del></del>	ASSELMAN			0 1	<del></del>	Notary Public.		
	1	JNTY, KANSAS	<del></del>		V				
		P. JULY 16, 1978							

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

DASA OIL CO. McCombs No. 3. 15-185-112-73-000 0 SEC. 22 T. 24 R. 11 W CNL MW NE

Total Depth. 381424 Comm. 11-8-41 Comp. 12-5-41 Shot or Treated. Contractor. Creekmore Drlg.Co. Issued. 1-31-42 County. Stafford

CASING:

8 5/8" 279! 4 1/2" 3799! Com.

Elevation.

Figures Indicate Bottom of Formations.

sand & shells 125 shale, sand, red rock 285 red rock 545 anhydrite 575 shale & shells 995 shale & salt 1405 shale & lime. 1590 1825 lime lime brkn 1945

 lime
 brkn
 1945

 shale
 shells
 2040

 shale
 lime
 2165

 shale
 2270

 shale
 2375

 shale
 2455

 shale
 2600

 shale
 2855

 shale
 2905

 lime
 2920

 shale
 lime
 2965

 lime
 3245

 shale
 lime
 3515

 shale
 340

 shale
 3410

 lime
 3475

 lime
 3605

 shale
 \$\frac{1}{2}\text{ime}\$

 lime
 \$\frac{3}{2}\text{60}\$

 lime
 \$\frac{3}{2}\text{60}\$

 lime
 \$\frac{3}{2}\text{60}\$

 lime
 brkn & shale
 3700

 lime
 3714

 shale
 3156

 shale
 3801

 lime
 3803

lime oil & gas Total Depth.

sh oil 3420-25 oil odor in sumples 3440

Tops: Lansing 3410 Misener 3799

RECEIVED STATE CORPORATION COMMISSION

38 14音

DEC 1 1975

12-1-75

CONSERVATION DIVISION UCCO