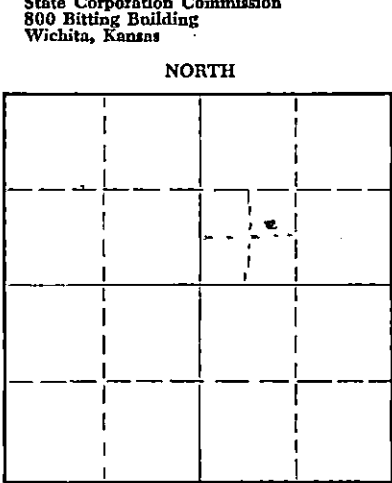


15-185-11275-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County, Sec. 22 Twp. 24S Rge. (E) 11 (W)
Location as "NE/CNWxSWx" or footage from lines 1880' S & 1650' W of N.E.C.
Lease Owner Plains Exploration Company
Lease Name McComb Well No. 5
Office Address Denver, Colorado
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 8 - 31 - 43 19
Application for plugging filed 3 - 8 - 56 19
Application for plugging approved 3 - 8 - 56 19
Plugging commenced 3 - 9 - 56 19
Plugging completed 3 - 15 - 56 19
Reason for abandonment of well or producing formation Exhausted

If a producing well is abandoned, date of last production Dec. 19 55
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Brundage
Producing formation Viola Depth to top 3818' Bottom _____ Total Depth of Well 3827 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	252'	None
				5 1/2"	3,818'	Approx. 2870'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement from 3827' to 3717'
Sand to 3462' Then Placed Rock Bridge
Dumped 6 sks of cement with bailer
Pulled Pipe
Mudded to bottom of surface pipe, placed Rock Bridge at 226'
Filled with Cal-Seal & cement to 161'
Mudded to 55' below ground level, filled to base of casing with cement
3-17-56

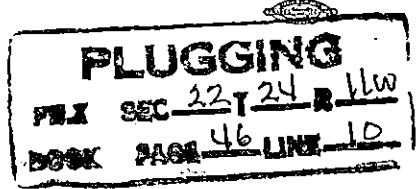
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sterling Drilling Company
Address Sterling, Kansas

STATE OF KANSAS, COUNTY OF STAFFORD, ss.
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. E. Duncan
Stafford, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 16 th day of March, 19 56

My commission expires Sept. 15, 1958
Warathy McMillan
Notary Public.



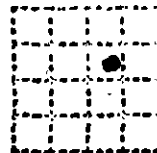
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

DASA OIL CO.
B. McComb No. 5.

SEC. 22 T. 24 R. 11 W
CEL SW NE

Total Depth. $3829\frac{1}{2}=23\frac{1}{2}$
Comm. 7-31-43 Comp. 8-31-43
Shot or Treated.
Contractor.
Issued. 10-9-43

County. Stafford



CASING:
8 5/8" 238'
5 1/2" 3818' DF

Elevation.

Production. Pot. 1460 B.

Figures Indicate Bottom of Formations.

surface clay & sand	40	sm sh oil, fair odor	3820-21 $\frac{1}{2}$
sand	203	fair sh oil	3821 $\frac{1}{2}$ -25 $\frac{1}{2}$
red bed & shells	289	fair sh oil	3471-84, Lansing
red bed & shells	514		
anhydrite	543	Acidized w/1000 Gals.	
shale & shells	1310	Pmp Bomb Pot. Indicated	
shale & salt	1375	fluid 2147 plus 32% wtr	
shale & shells	1453		
lime brkn & shale	1480		
shale & lime shells	1741		
lime	1750		
lime brkn	1903		
shale & lime shells	1935		
lime brkn & shale	2095		
lime brkn	2195		
lime brkn & shale	2321		
lime	2355		
lime brkn & shale	2430		
lime brkn	2525		
lime brkn & shale	2740		
lime brkn	2790		
lime	2845		
lime brkn & shale	2945		
shale	2975		
lime	3055		
lime brkn	3180		
lime	3235		
lime brkn	3290		
shale	3340		
shale & lime brkn	3400		
shale	3423		
lime	3515		
lime cherty	3540		
lime	3675		
lime cherty	3705		
chert	3710		
lime	3719		
shale	3818		
chert	3822		
lime sft smooth	3825		
lime	3826		
cable	3826=24 D.F.		
lime	3829 $\frac{1}{2}$		

$3829\frac{1}{2}=23\frac{1}{2}$
some free oil

Total Depth.

Tops: Lime 3408
Kinderhook 3720
Viola 3818 DF

3-17-56

PLUGGING
SEC 22 T 24 R 11 W
PAGE 46 LINE 10