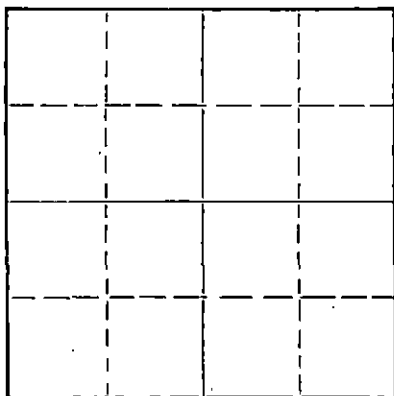


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

15-185-11274-0000

Stafford County. Sec. 22 Twp. 24 Rge. (E) 11 (W)  
Location as "NE/CNW/SW" or footage from lines C E/2 - SE/4 - NE/4  
Lease Owner Plains Exploration Company  
Lease Name McComb Well No. 4  
Office Address Box 273 Stafford, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 6 - 1 19 56  
Plugging completed 6 - 9 19 56  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well R. M. Brundage  
Producing formation Depth to top Bottom Total Depth of Well Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	259	8 5/8		
		0	3852	4 1/2"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded hole to 3845 - dumped 4 sks cement - mudded hole to 250' - set 10' rock bridge - dumped 2 sks Calseal and 2 sks cement - let set 2 hrs - dumped 1 sk Calseal and 3 sks cement - balled fluid off - dumped 15 sks cement on plug - mudded to 35' - dumped 10 sks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company License # 236  
Address Box 569 Ellinwood, Kansas

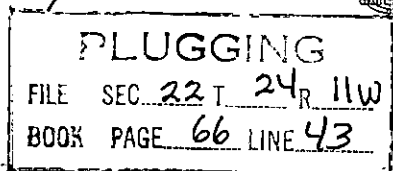
STATE OF Kansas, COUNTY OF Stafford, ss.  
E. E. Duncan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. E. Duncan  
Stafford, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 12th day of June, 1956

My commission expires Aug 4, 1958

Notary Public.



CONSERVATION DIVISION

6-13-56

15-185-11274-0000

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY  
412 UNION NATIONAL BANK BUILDING - WICHITA, KANSAS

COMPANY Dasa Oil Company

SEC. 22 T. 24 R. II

LOC. NE cor. NE<sup>1</sup><sub>4</sub>

FARM McComb, Bert

NO. 4

TOTAL DEPTH 3853'

COMM. 7/10/42.

COMP. 8/10/42.

SHOT OR TREATED 3000 gal. 15% HCL.

CONTRACTOR Creekmore Drilling Company

ISSUED

COUNTY Stafford



## CASING

20	10
15½	8¾
12½	6¾
13¾	5½

ELEVATION

PRODUCTION 151 Potential

8 5/8" OD Set and Cemented at 259'

FIGURES INDICATE BOTTOM OF FORMATIONS

4½" OD Set and cemented at 3852' Perforated from 3845' to 3849' (Viola)

Top-3809'-  
bottom-3853'- 44'

- 540- Shale sand, red bed
- 560- Anhydrite
- 1005- Shale
- 1420- " Shells and salt
- 1550- " Lime shells
- 2150- Broken lime
- 2655- Shale and lime shells
- 2735- Broken lime
- 3135- Shale and lime
- 3535- Lime
- 3570- Cherty Lime
- 3740- Lime
- 3806- Shale
- 3807- Cherty lime
- 3809- Lime
- 3807-3812- #1 core taken
- 3822- Pulled #1 core
- 3809-3826- Core Reamed
- 3830- Lime
- 3833- Core #3 Ls. Wht. & Pink denor N.S.
- 3836- Ls. Wht. Slight Porosity V.S.S.O. - Probably carries water.
- 3842- Ls. Tan Pink C.X. denor N.S. - No porosity
- 3853- 8' Recovery.

6-1-56

## PLUGGING

FILE SEC. 22 T. 24 R. 11W  
BOOK PAGE 66 LINE 43