STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Mike Required Affidavit
Mall or Deliver Report to

## WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD Strike out upper line when reporting plug-

Conservation Division State Corporation Commission	- 1	///	, —			ging off formations.
800 Bitting Building Wichita, Kansas	54	attor	<b>Д</b> Сои	nty. Sec.	. Twp 24 F	ge(E) // (W)
NORTH	Location as "NE¼NW¼SW¼" or footage from lines NW/4-NW/4-NE/14  Lease Owner Ty Son Diaes					
<u> </u>						
	Lease Name	M' B/a	CEDUI	D. RIda	Done	Well No / 21, Co/o.,
	Character of V	Well (completed a	e Oil Gos or T	Dry Hole)	Dev ho	le
	Date well con	npleted LO-I	-41	ory Hole/	- J.	19
	Application fo	r plugging filed:	10-2-41			19
	Application for	r plugging approv	<sub>ed</sub> 10-8-41	******************		19.
i l i	Plugging com	menced	TO-0-4T		****************	19
i I i	Plugging comp	)ietea	10-11-41	***************************************	<u> </u>	19
	Reason for ab	andonment of we	ll or producing	formation	ory noie.	
	*****************			4-4-4		***************************************
	_		•	=		19
Locate well correctly on above	Was permission	VAG	the Conservat	ion Division or	its agents be	fore plugging was com-
Section Plat		լայր	Alexander			
ame of Conservation Agent who suproducing formation	pervised plugging of t Par	th to top 383	81 Bott	39 <b>5</b> 5	Total Denth	3959 Foot
how depth and thickness of all wate			Doce	· · · · · · · · · · · · · · · · · · ·	. rotar Depun	or wenPeet
OIL, GAS OR WATER RECOR						CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Viola	Water	- <del>3839</del>	38401	5-11	38381	3140 t
Viola	Water	38991	3901'			
				***************************************	•••••••	
	*****************************		***************************************	****************************		
						****
•					***************************************	****
••••••						
Describe in detail the manner in	a mhigh the well mag	nlugged indication	a whom the my	ud fluid was place	and and the man	the day weather day and in
and mud to 3839! a a permanent bridge cement to top of	of rock and	cement_plac	ed at 220	up to 200	0' - Mud v	ıp to 30' -
	**************************************			*******************	*******************************	10-17-41
				*************************	ΙÑ	1110
	*************************************	***************************************		*		
	•	******************			SIN	190111111111111111111111111111111111111
			····		E. 1	2019 (13,110.11
· · · · · · · · · · · · · · · · · · ·	F. 1/2	******	,	•	_ OCT	17 11 10 -
	11/1					4.4
18	24 K-16					etsválká 2000
111-	INEI		************************		1.	173.311 /20 / 12 / 12 / 12 / 12 / 12 / 12 / 1
BOUK						
		*****************************	~			مستقالات
	/TE _ 1:1:1:	l description is necess	nicor et			·
Correspondence regarding this	well should be addres		- Barnes		Main. St	efford, Kansas
turices			***************************************		***************************************	
V		Staf	ford			
	, COUNT					
eing first duly sworn on oath, says:	: That I have knowle	edge of the facts,	statements, ar			the above-described well ad the log of the above
lescribed well as filed and that the s	same are true and cor	rrect. So help me	God.	- K.	/	
		(Signature)	(e) =	1/0	West	
				Stafford,	-	
,			<i>,</i> ,,		Address)	
SUBSCRIBED AND SWORN TO before	re me this	5day of	UE	oper	19	4
		-		R	26,111	, J.,
	st 4.194		***************************************		رسي ر	Notary Public.
. //	1 4 1/11	· <b>-</b> - /				

## WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

T.24

412 Union National Bk Bldg., Wichita, Kansas

PORTER - DINES ET AL Blackburn No. 1.

SEC.18

R.11W

NWc NE

Total Depth. 3958'

Comm. 9-19-41 Comp. 10-3-41

Shot or Treated.

Contractor.

10-25-41 Issuod.

County.

Stafford

Dry

CASING: 8 5/8" 5 1/2" 220' Com. 38391 Com.

Elevation.

Production. Figures Indicate Bottom of Formations.

sand & shale	320					
shalo	595					
anhydrite	620					
shale & lime shells	1405					
lime brkn	<b>1</b> 465					
lime	1730					
lime brkn	2060					
shale & shells	2340					
shale	2455					
shale & lime shells	2560					
shale	2970					
lime	3300					
shalo	3400					
lime	3760					
sha lo	3838					
lime SO, rotary TD						
Cable Tools:						
limo	<b>3</b> 8 5 <b>7</b>					
shalo green	3859					
chert wh SSO	38 <b>61</b>					
ran squeeze job 3861						
75 sacks coment						
drilled coment. No	o show					
chort?, 12BW scum						
oil	3864					
lime -2500 wtr	3955					
shalo green	3958					
Total Dopth.						

Tops: (Samples) Topoka 2950 Lansing 3420 Kinderhook 3753 3838 Viola Simpson 3955

> 450-18-124811W PAGE-//-LINE-/.O.