

1-9-46

Locate Well Correctly

COUNTY Stafford, SEC. 16, TWP. 24, RGE. 11
COMPANY OPERATING J. E. Crosbie, Inc.
OFFICE ADDRESS 1810 National Bank of Tulsa Bldg., Tulsa, Okla.
FARM NAME Buckle WELL NO. 1
DRILLING STARTED 3-27-41, 1941, DRILLING FINISHED 4-27-41, 1941
DATE OF FIRST PRODUCTION 4-18-41 COMPLETED 4-28-41
WELL LOCATED C. N/2 $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ 2310, North of South
Line and 2310 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
CHARACTER OF WELL (Oil, gas or dryhole) oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Viola Lime	3809	3819	4		
2 Chert	3819	3831	5		
3			6		

WATER SANDS

Name	From	To	Water level
1			
2			
3			

Name	From	To	Water level
4			
5			
6			

CASING RECORD

[illegible]

Inner Record: Amount..... Kind..... Top..... Bottom.....

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10	265	10	250			<div>FILE BOOK</div>	<div>16 24 11.10 PAGE 34 LINE 5</div>		
6-5/8	3809		150						

Note: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used?..... If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 1 feet to 3,831 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Type Rig _____

PRODUCTION DATA

Production first 24 hours.....240.....bbls. Gravity....., Emulsion.....10.....per cent., Water.....per cent.
 Production second 24 hours.....bbls. Gravity....., Emulsion.....per cent., Water.....per cent.
 If gas well, cubic per 24 hours..... Rock Pressure.....Lbs. per square inch

I, the undersigned, being first duly sworn, upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

to the records of this office and to the best of my knowledge and belief.

W. B. Cramer President
Name and title of representative of company

Subscribed and sworn to before me this 4th day of June, 1941

My Commission expires 12-29-42

_____, 194_____
C. F. Durham
Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Clay	0	30	Viola Lime	3809	3811
Sand	30	110	Viola - slight stain	3811	3814
Shale	110	120	Viola - good saturation	3814	3816
Red Shale	120	265	Viola - dry	3816	3818
Red Rock	265	300	Viola - slight stain	3818	3819
Red Bed	300	560	Chert	3819	3821
Anhydrite	560	580	Lime and Chert	3821	3823
Red Bed	580	950	Hard Chert	3823	3825
Shale and Shells	950	1273	Soft Dolomite	3825	3828
Shale and Lime	1273	1408	Chert - Medium Hard	3828	3831
Hard Lime	1408	1425	Plugged back with lead wool to	3828 $\frac{1}{2}$	TD
Shale and Lime	1425	1517			
Lime	1517	1670			
Shale and Lime	1670	2003			
Sandy Lime	2003	2025			
Shale and Lime	2025	2055			
Lime	2055	2268			
Shale and Lime	2268	2323			
Lime	2323	2380			
Shale and Lime	2380	2678			
Shale	2678	2746			
Shale and Lime	2746	2889			
Shale	2889	2906			
Sand	2906	2914			
Lime	2914	3164			
Shale and Lime	3164	3310			
Shale	3310	3415			
Lime	3415	3499			
Lime and Chert	3499	3542			
Lime	3542	3731			
Shale	3731	3809			