

15.151-20620-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 COLORADO DERRY BUILDING
WICHITA, KANSAS 67202

WELL PLUGGING RECORD

API NUMBER _____

LEASE NAME Keller #1

WELL NUMBER _____

SPOT LOCATION SE SE

SEC. 24 TWP. 26 RGE. 13W(E) OR (W)

COUNTY Pratt

DATE WELL COMPLETED _____

PLUGGING COMMENCED 8-22-83

PLUGGING COMPLETED 9-20-83

TYPE OR PRINT
PLEASE FILL OUT COMPLETELY
AND MAKE REQUIRED AFFIDAVIT.

LEASE OPERATOR Texas Energies, Inc.

ADDRESS P.O. Box 947 Pratt, Kansas 67124

PHONE #() _____ OPERATORS LICENSE NO. _____

CHARACTER OF WELL
(OIL, GAS, D&A, SWD, INPUT, WATER SUPPLY WELL)

DID YOU NOTIFY THE KCC/KDHE JOINT DISTRICT OFFICE PRIOR TO PLUGGING THIS WELL? Yes

WHICH KCC/KDHE JOINT OFFICE DID YOU NOTIFY? Dodge City

IS ACC-1 FILED? _____ IF NOT, IS WELL LOG ATTACHED? _____

PRODUCING FORMATION _____ DEPTH TO TOP _____ BOTTOM _____ T.D. 4335'

SHOW DEPTH AND THICKNESS OF ALL WATER, OIL AND GAS FORMATIONS.

OIL, GAS OR WATER RECORDS _____ CASING RECORD _____

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 335' | none |
| | | | | 5-1/2" | 4324' | 2431' |
| | | | | | | |
| | | | | | | |

DESCRIBE IN DETAIL THE MANNER IN WHICH THE WELL WAS PLUGGED, INDICATING WHERE THE MUD FLUID WAS PLACED AND THE METHOD OR METHODS USED IN INTRODUCING IT INTO THE HOLE. IF CEMENT OR OTHER PLUGS WERE USED STATE THE CHARACTER OF SAME AND DEPTH PLACED, FROM FEET TO FEET EACH SET.

Plugged off bottom with sand to 4000' and ran 5 sacks cement, shot casing @3211', 2840', 2632', 2480' and pulled a total of 77 joints (2431') of 5-1/2" casing.
Plugged well with 4 hulls, 10 gel, 50 sacks 50/40 pos, 3% gel, 2% cc, 10 gel, released plug and displaced with 100 sacks 60/40 pos, 3% gel, 2% cc.
Plugging complete
 (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

NAME OF PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE No. 6050
 ADDRESS Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, SS.

R. Darrell Kelso (EMPLOYEE OF OPERATOR) OR (OPERATOR) OF ABOVE-DESCRIBED WELL, BEING FIRST DULY SWORN ON OATH, SAYS: THAT I HAVE KNOWLEDGE OF THE FACTS, STATEMENTS, AND MATTERS HEREIN CONTAINED AND THE LOG OF THE ABOVE-DESCRIBED WELL AS FILED THAT THE SAME ARE TRUE AND CORRECT, SO HELP ME GOD.

(SIGNATURE) R. Darrell Kelso
 (ADDRESS) Box 347 Chase, Ks, 67524

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21 DAY OF Sept., 1983



Irene Hoover
 NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

RECEIVED
 STATE CORPORATION COMMISSION FORM CP-4
9-22-83 REVISED 06-83
 SEP 22 1983

KANSAS DRILLERS LOG

S. 24 T. 26 R. 13 ^X/_W

API No. 15 — 151 — 20,620
County Number

Loc. SE SE

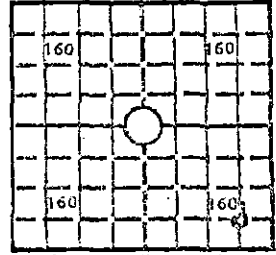
Operator
Texas Energies, Inc.

County Pratt

Address
306 Bank of the Southwest Bldg. Amarillo, Texas 79109

640 Acres
N

Well No. #1 Lease Name Keller



Footage Location
660 feet from ~~TN~~ (S) line 660 feet from (E) ~~WT~~ line

Elev.: Gr. 1925

Principal Contractor GABBERT-JONES Geologist TOBY ELSTER

Spud Date 3-14-79 Total Depth 4335 P.B.T.D. 4324

Date Completed 3-29-79 Oil Purchaser

DF 1931 KB 1933

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 32.0 | 335 | Common "A" | 250 | 3% Gel 2% CC |
| Conductor | 7 7/8 | 5 1/2 | 145 | 4324 | " " | 150 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| <u>500 GAL 15% MCA</u> | <u>4324-4335</u> |

RECEIVED
STATE CORPORATION COMMISSION
JUL 05 1983
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

| | |
|--|---|
| Date of first production <u>4-23-79</u> | Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u> |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | Producing interval (s) <u>4324-4335 (OA)</u> |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| | | |
|------------------|-------------------|--|
| Operator | | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: |
| Well No. # 1 | Lease Name KELLER | OIL |
| S 24 T 26 R 13 W | | |

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|---|--------------------------------------|
| DST #1 (HER-KRI) 1938-2007 25-20 Rec. 30' mud IFP 73-73 BHP 211 | | | ANHYD. HER-KRI WINE TOW | 803 1966 2023 2089 |
| DST #2 (ADMIRE) 2715-2760 20-26-15- Rec 80' mud IFP 73-73 FFP 105-95 BHP - 893 | | | Coun. Gr. RED ENGLE ADMIRE IND GRN WAB: | 2305 2583 2777 2721 2757 |
| DST #3 (TARK) 2894-2925 60-60-30-60 REL 50' M + 375' SW IFP 95-169 ISIP - 1008 FFP 232-243 FBIP - 1008 | | | TARKIO HOW. SEVERY SH. TOPEKA | 2883 3098 3156 3190 |
| DST #4 (HOW) 3112-3180 60-60-30-60 REL 120' M 95-105 110-126 1008-1008 | | | HEEBNER DOUGLAS SH | 3542 3577 |
| DST #5 (LKC) 3746-3778 60-60-60-60 70' M, IFP 73-63, BHP 84-84 IFP 73-73 | | | DOUGLAS SH. Br Lime LANSING | 3605 3707 3725 |
| DST #6 (LKC) 3778-3880 60-60-60-60 REL 250' GCM (SP 6) 620' SW IFP 137-285, 349-455 BHP 1206 FBHP 1186 | | | BKC MISS. SIMP. SH. | 4049 4111 4250 |
| DST #7 (LKC) 3876-3960 60-60-60-60 185' SI. GCM 116-137 137-137 BHP 211-201 | | | SIMPSON SH. ARBUCKLE | 4254 4313 |
| DST #8 (MISS) 4112-4226 60-60-90-60 170' OSPM 169-105 126-116 BHP 222-179 | | | R.T.D. | 4335 |
| DST #9 (4314-4332) 4314-4332 60-60-120-60 REL 1450' GIP 5' OIGCM: 60' 616 150' M.O. 63-95, 105-126 BHP 1489-1489 | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

| | |
|---------------|-----------|
| Date Received | Signature |
| | Title |
| | Date |