- STATE OF KANSAS STATE CORPORATION COMMISSION

STATE CURFURGATION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

212 North Market, Insurance Bld

WELL PLUGGING RECORD

Location as "NE/CNW&SW2" or footage from lines SW SW SE Lease Owner McKnab Production Co., Inc. Lease Name Keller #1 Office Address Pratt, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 5-/4-55 Application for plugging filed Application for plugging approved 2-17-60 Plugging commenced 2-17-60 Plugging completed 2-22-60 Reason for abandonment of well or producing formation To lirgu Demonstrate Was permission obtained from the Conservation Division or its agents before menced? Ves Section Plat Value of Conservation Agent who supervised plugging of this well Fred Hampel Producing formation Depth of Vestor and thickness of all water, oil and gas formations.	Aarket, Insurance Bldg. nsas	Pratt	Count	v. Sec. 24 T	wp. 26 Rge.	13 (E) W (W)
Least Name Keller #1 Office Address Pretty Kansas Character of Well (completed as Oil, Cas or Dry Hole) Date well completed Application for plugging filed Application for plugging approved Application for plugging approved approved for plugging approved Application for plugging approved Application for plugging approved Application for plugging approved Application for plugging approved		on as "NE/CNW#SW#"	or footage fro	om lines <u>SW</u>	<u>SW SE</u>	
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Chase, Kansas KANSAS COUNTY OF RICE , ss. I, Noel J. Knight (employee of owner) or (owner broken contained by the county of the facts, statements, and matters herein contained by the county of the facts are true and correct. So help me God. (Signature) Chase, Kansas (Address) Subscribed and Sworn to before me this 23rd day of February , 19 6	gging Contractor Knight C	<u>Casing Pulling</u>	g Co.	or mis sucet)		
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Manas V Llow June	IBED AND SWORN TO before me this	day of		- A	, 19	00
			1 pome	o VI	775	
Ay commission expires 9-27-62	expires 9-27-62					Notary Public.
	•	and the same	-			

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock, was

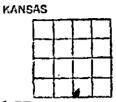
Company- MCKNAB Farm- Kaller

CASING:

SEC. 24 26 ...R. 13W T. . SW SW SE

Total Depth. 43621 Comm. 4-18-55 . Comp. 6-24-55 Shot or Treated. Contractor. Issued. 11-26-55

Prott County



Elevation. 1930 DF

8 5/8" 4801 5 1/2" 4361 - Production. Phy. Pot. 119 BOPD Figures Incloate Doltom of Formations 255 surface hole 400 shale and red bed 783 red bed and shale 807 anhydrite streaks dark gray shale 1220 rcd bod and shale 3833 shale; dark gray to black 1385 shale and shells 1640 shale and sand 1815 shale and limestone 2130 limestone and shale 3849 shaly limestone 2275 limestane 2340 limestone and shale 2525 shale and limstone 2735 limestone and shale opaque chert. 2895 shale and limstone 3876 limestone, gray, subcrystalline to 2995 limestone and shale 3200 shale and limestone 3385 limestone and shale 3435 shale and limestone porosity 3864-72 3500 limestone and shale 3881 shale, brown to gray-green 3516 limestone, light gray, subcrystalline 3891 limestone, light gray to brown; good to chalky, colitic porous 3524 shale, gray to dark gray 3896 shale, gray and gray-green 3539 limestone, gray to tan, dense to chalky 3544 shale, brown-black, soft, fissils 3915 limostone and gray-green shale streaks 3548 limestone, blue-gray, dense oolitic; spotted vugular and oolicastic porosity 3917-19 3555 shale, dark gray, green-gray and brown, 3571 limestone, white to light tan, dense 3928 lime tone, buff, subcrystalline, to finely crystalline, clean; streak resinous shale 3558-62 3600 shale, gray, brown-gray, brown, some castic porosity silty 3638 send, fine, micaceous, gray to brown, 3934 shale, gray-black argillaceous, some poor porosity 3605-38) 3945 limestone, tan to dark brown, 3701 shale, green-gray, micaceous, silty; possibly some streaks sand, as above dense 3951 skip in samples

3705 limestone, gray-brown to dark brown, dense'

3719 shale, gray

3722 limestone, as above

3725 shale, as above

3729 limestone, tan to brown, mottled finely crystalline, fossiliferous, possible trace colites

3731 shale, gray

3748 limestone, as above, colitic; trace gray, opaque, chert; some pinpoint porosity 3731-36, 3738-44 & 3745-48

3752 shale, gray-green

3776 limes tone, gray to brown, dense to finely crystalline, fossiliferous, pinpoint porosity 3753-67

3780 shale, gray and brown

3793 limestone, tan to light brown, finely 4064 shaly limestone crystalline to sucrose; fair pinpoint. porosity

3805 limestone, tan to gray, subcrystalline chert, gray to dark gray, opaque;

3828 limestone, tan to gray-brown mottled, subcrystalline to donse; good pinpoint and vugular porosity 3816-19

3845 limestone, tan to brown, finely crystalline; good pinpoint and vugular porosity 3836-45

3860 limestone, tan to light brown, finely crystalline to subcrystalline, some vugular porosity; much dark gray,

finely crystalline, some sucrose; che t, as above; some pinpoint

vugular porosity 3881-85

3906 limestone, tan, subcrystalline, earthy spotted poor vugular porosity 3896-3900

3919 limestone, tan, very finely sucrose,

3931 limestone, tan, subcrystalline to finely sucrose, colitic; fair coli-

3956 limestone, brown dense

3962 shale, gray to brown-black, soft, finel micaceous

3973 limestone, light gray, subcrystalline spooted poor vugular perosity 3965-73

3993 limestone, tan to buff, dense, earthy; trace amber to milky, vitreous, translucent chert

3996 shale, gray-black

4000 limestone, tan to brown, subcrystalline spotted colicastic porosity 3998-4000

4019 limestone, cream to buff, subcrystalline to dense, very clean some colitic

4043 mostly limestone, tan to gray, subcrystalline; streaks dark gray shale

oclitic; trace colitic chert; streaks 4052 shale, gray to green-gray and brown

4056 limestone; tan to brown, dense, resinou. concoidal, fossiliferous

(OVER)

4073 linkstone, tan to gray-green, subcrystalline; some pale green semi-translucent limestone; much amber chert

4076 shale, gray to gray-green -

4083 limestone, as above, much amber to amber translucent to semitranslucent yitreous chert.

4089 shale, gray to gray-green to maroon, some calcareous

4107 limestone, red and white, colitic, weathered; limestone, salmon to grey-green, subcrystalline; much chart; as above

4109 shale, as above

4127 chert, white to cream to salmon, vitreous, translucent to opaque; some brown, waxy chert; chert, brown to white, mottled, subvitreous to vitrecus, opaque; much salmon, vitropus chert.

4131 shale, gray and gray-green

4135 limestone, tan to cream to gray, subcrystalline to dense; much flesh, amber, white, salmon and brown, vitreous chert

4137 shale, as above

4158 chert, cream to light tan, semitranslucent, vitrous; some tan to White, subcrystalline limestone, chert, tan, devitrified, porous; agate chert, light green to blueblack, vitreous to semi-devitrified, translucent to opaque

4164 shale, olive to gray to gray-green 4180 chert, brown to amber-brown, opaque to semi-translucent, vitreous to

subvitreous; limestone, green-gray to light brown, subcrystalline, resinous

4183 shale; as above

4224 chert, white, opeque, vitrous, some figured, some smoky; chert, light tan to salmon, vitreous, translucent to semi-translucent; chert, brown to blue-gray, subvitreous to devitrified; some pink to white medium to finely crystalline limestone strucks; trace white, chalky, sandy limestone at base

4228 shale, green, some sandy; traco

phosphate nodules

_4235 sand, Green gray, shaly, medium angular, some calcareous sand; porous 4231-34

4240 shale, green to gray, sandy

4246 sand, tan to brown, clean to calcareous modium angular

4255 dolomito, brown to yellow-ten, finely crystalline, sandy

4259 shalo, as above

4269 sand, as above, finer grains

4334 mostly shale, as above; streaks sand and dolomite, as above; some white to gray, rounded, quartzitic sand toward hottom

4341 dolomite, tan to buff, subcrystalline to finely crystalline; chert, white, translucent colitic

4342 dolomite, as above, some spouted oolicastic porosity, poor pormeability

4345 dolomite, as above

4347 shale, dark green

4351 dolomite, and oolitic chert, as above

4353 dolomite, tan to buff, medium to finely crystalline, fair vugular porosity

4358 dol mite, tan to brown, subcrystalline to dense; chert, white to amber, oolitic; trace dark green shale

4362 dolomite, cream to buff, finely crystalline, fair vugular porosity Total Depth Drillers log 0 - 35001 sample log 3500-TD

TOPS:	, ,				
Stone Corral	783 I	lect	ric	tor	9
Hoebner	3539			•	
Leavenworth	3544				
Snyderville	3548	i	٠.	• •	
Toronto	3555		;		
Douglas	3571		. '		,
Brown Lime	3701			٠.	
Lonsing	3725			٠,	}
Base Konsas City,	, l:01;3			•	
Marmaton	4043				
Mississippi	4137				
Kinderhook	4158				
Viola	4183				
Simpson .	4224	;		•	•
Arbuckle	4334				

SHOWS: 3500-ló possible spotted stain. 3600-38 fair brown stain 3731-48 possible trace stain E.S.T. 3752-76 no free oil; Pair dark stain D.S.T.

3776-80 fair stain, no free oil. 3805-28 slight stain, trace heavy free Lio

3833-45 spotted stain, no free oil 3849-60 trace stain, no free oil

3860-76 no show

3881-91 fair show free oil, good stáin D.S.T.

3896-3906 spotted stain 3915-19 fair spotted stain

3928-31 slight to fair show free oil, fair stain

3945-51 Electric log shows porosity 3949-51

3962-73 slight stain

3996-4000 fair spotted show free oil 4109-27 spotted slight show free oil trace odor, D.S.T.

4137-58 good spotted show free oil, trace odor; D.S.T.

4183-4224 fair odor, slight show free oil D.S.T.

4223-35 no show free oil, some gilsonite 4240-46 trace odor and stain porous on electric log 4250-53; no porosity detected in samples 4259-69 trace odor, fair light stain,

no free oil

4341-42 no show: D.S.T. 4351-53 fair odor, slight show free oil; D.S.T.

4358-62 fair oder, fair show free oil D.S.T.

All measurements are taken from the top of the rotary bushing which is 3! above the derrick floor.