

640 Acres

N

R-13-W

STANOLIND OIL AND GAS COMPANY

WELL RECORD

	160		#1		160
			(14)		
	160				160

Locate Well Correctly

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COUNTY Pratt , SEC. 14 , TWP. 26 S , RGE. 13 W
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME Judah C. Griffith WELL NO. 1
 DRILLING STARTED 7-9 19 43 , DRILLING FINISHED 7-30 19 43
 WELL LOCATED SE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ 1650 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1911 GROUND 1908
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Viola	4209				
2 Top Simpson	4297				
3 Top Arbuckle	4389	4417			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

O.D.	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"	32#	8-V	Used	250	7	(Thds. Off)		Landed at - 258'			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	253	7	130		Lehigh	Howco		Full	FILE 14 262-13W BOOK PAGE 86 LINE 7

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 4417 feet, and from _____ feet to _____

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____

Type Rig 94' Steel

PRODUCTION DATA

Production first 24 hours none bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W. B. Snyder, Field Superintendent
Name and Title

Subscribed and sworn to before me this the 12th day of August, 19 43

My commission expires February 6, 1946

George H. Banks
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	5			
Sand	5	160			
Shale & red bed	160	260			
Red shale	260	520			
Red bed & shale	520	765			
Anhydrite	765	800			
Shale	800	820			
Shale & shells	820	1240			
Shale & lime	1240	1540			
Shale & lime shells	1540	1730			
Shale & lime	1730	1850			
Shale & lime, broken	1850	1960			
Shale & lime	1960	2010			
Lime	2010	2170			
Sand	2170	2200			
Broken lime	2200	2510			
Shale & lime	2510	2605			
Shells & shale	2605	2741			
Shale & lime	2741	2945			
Lime	2945	3577			
Sandy lime	3577	3667			
Lime	3667	3688			
Shale	3688	3714			
Shale & lime	3714	3741			
Lime	3741	3970			
Lime & shale	3970	3991			
Lime	3991	4028			
Lime & shale	4028	4078			
Lime, shale & chert	4078	4100			
Shale	4100	4135			
Chert & lime	4135	4186			
Shale & chert	4186	4230			
Chert & lime	4230	4310			
Simpson shale & sand	4310	4335			
Lime	4335	4355			
Sandy shale	4355	4393			
Lime	4393	4410			
Arbuckle Lime	4410	4417			
Total Depth	4417				