# STATE OF KANSAS

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Hitting Building

## WELL PLUGGING RECORD

OR

### FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Ditting Building Wichita, Kansas	Pratt'		ounty. Sec. 14	Twp <b>26 S</b> Rge	(E)(W)
NORTH <b>A-18-</b>		SW¼" or footage f	rom lines SE/4	4 NE/4 NW/4	
	Lease Name Juda	h C. Griffit	as company		Well No
<b>#1</b>	Office Address Box	591. Tulsa.	Oklahoma		Well No
	Office · Address BOX  Character of Well (comp  Date well completed	lated as Oil Gas or	Dry Hole) Dry	v Hole	
	Date well completed	reved as On, Gas Or	Diy Mole/	July 30	<sub>19</sub> 43
	TApplication for plugging	filed		July 31	19 43
	Application for plugging	approved		*************************	
i li	Splugging commenced			August 1	19 43
iiiii	Plugging completed			August l	19 43
	Reason for abandonment	of well or produci	ng formationn	ew lease -	non-productive
]		***************************************	***************************************		***************************************
<u>i</u> l l	If a producing well is ab	•	-		
Locate well correctly on above Section Plut	Was permission obtained				
Section Plut	menced?	Burt Staff	ord. Lyona.	Kansas	
Section Plat section Plat e of Conservation Agent who sup lucing formation. Arbuckle	ervised plugging of this well	1200 ' 5	4417	m - 1 1 75 - 11 - 6 7	4417
denth and thickness of all restor	oil and any formations	# <b>.0.0.7</b> Bo	ttom	Total Depth of	WellFeet
v depth and thickness of all water IL, GAS OR WATER RECORD				C	ASING RECORD
<u> </u>					_ <del></del>
Formation	Content Fro		Size	Put In	Pulled Out
Arbuckle	Dry 43	89 4417	8 5/8"0.D	253.	none
					***************************************
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	Cement	25'	- 6'		
	PLUCC	ing			
·	FILE E. 14	268731			
	BOOK PAGE 8.6		**********************		
	TACK TAGE -C. C	LUNE - my			
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			***************************************		
Correspondence regarding this we	(If additional description is	necessary, use BACK of	this sheet)	TP	
Correspondence regarding this we lress	ell should be addressed to	Oklahoma	. cas compan	<i>y</i>	
ress					
Vani		61. 22. 3			
TE OF Kansas	, COUNTY OF	Stafford	, ss.		
Mr. U. B. S	nyder	(employee of ow	mer) or (owner or	operator) of the	above-described well
first duly sworn on oath, says:	That I have knowledge of the	facts, statements, a	and matters herein	contained and t	he log of the above
ibed well as filed and that the sa	me are true and correct. So he	np me God.	20 1	0 -21	_
	(Signatu	re)	Lings	~ M	eld Superinte
		Rural Ro	ute #8 etu	fford Kans	<b>`_</b> `
		mar ng		ddress), Co, Mans	aa_S/
SUBSCRIBED AND SWORN TO before	me this 12th day	ofAug		10 10 10.43	: [-]
	uay	U	AR	\$\frac{1}{2} \frac{1}{2} \frac	7 [-]
		Leon	-ge / / / (	1 amples	1.31 />N54
ommission expires	February 6, 1946		0	1	/ Notary Public.
	19-4174	6-42—6M	D	lec'd	
				18-43	
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#### STANOLIND OIL AND GAS COMPANY

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	$\int$	$\int$	$\perp$	(14)		,	T 6	OFFICE ADDRESS Box 591, Tulsa, Oklahoma  Judah C. Griffith WELL NO 1							
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-		Loca	ate W	ell Cor	rectly	النجست.				tive to sea ! VELL (Oil,		•	Top wall	UND. .e 	
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			_	ame			丁	From	To	<del></del>		Name		From	To
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3	To	p Ar	bucl	tle			$\int$	4389 4417 6							
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0.D.	~	Wt.	- +	Thds		Make Tend	<u> </u>	Ft. 250	In. 7	Ft. ·		Bize Landed	Length	Depth Set	Make
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#### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Give detailed description and thickness	of all formations	drilled through	and contents of a	and, whether dry	, water, oil		
Formation	Top	Bottom		Formation		) Top	Bottom
Cellar	i o	5					
Sand	. 5	160				ł	
Shale & red bed	160	260					
Red shale	260	520					
Red bed & shale	520	765					
Anhydrite	765	800					}
Shale	800	820					
Shale & shells	820	1240					
Shale & lime	1240	1540	1				i
Shale & lime shells	1540	1730					
Shale & lime	1730	1850					
Shale & lime, broken	1850	1960	,				
Shale & lime	1960	2010				ĺ	
Lime	2010	2170					1
Sand	2170	2200					1
Broken lime	2200	2510				i	!
Shale & lime	2510	2605					1
Shells & shale	2605	2741					
Shale & lime	2741	2945					
Lime		1			•		
	2945	3577					
Sandy lime Lime	3577	3667	:				
Shale	3667	3688 3714					
	3688		1				
Shale & lime	3714	3741					
Lime	3741	3970					
Lime & shale	3970	3991				1	
Lime	3991	4028					1
Lime & shale	4028	4078					
Lime, shale & chert	4078	4100					1
Shale	4100	4135					
Chert & lime	4135	4186					
Shale & chert	4186	4230				l,	
Chert & lime	4230	4310					}
Simpson shale & sand	4310	4335	1 .				
Lime	4335	4355	]			ľ	
Sandy shale	4355	4393	1	•			
Lime	4393	4410				1	
Arbuckle Lime	4410	4417				,	
Total Depth	4417			·			
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