

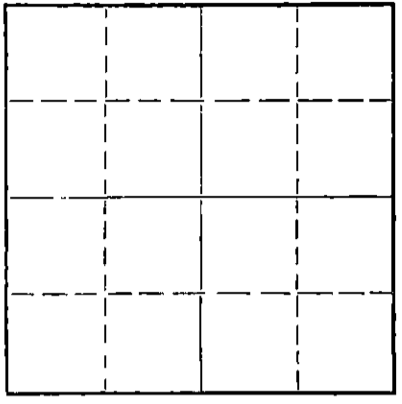
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Pratt County, Sec. 34 Twp. 29 Rge. (E) 14 (W)

Location as "NE/CNW/SW" or footage from lines NE NW NW  
Lease Owner Quality Supply Co.  
Lease Name Buck Well No. 1  
Office Address 701 Union National Bldg., Wichita, Kans.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 19  
Application for plugging filed 2-7 19 62  
Application for plugging approved 19  
Plugging commenced 2-17 19 62  
Plugging completed 2-24 19 62  
Reason for abandonment of well or producing formation

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Mampel  
Producing formation Depth to top Bottom Total Depth of Well 4560 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	527	none
				5 1/2"	4524	3470'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug @ 4050' Perforated @ 4030'

Sanded hole to 4020'-dumped 5 sks cement-  
pulled pipe-mudded hole to 300'-set 10' rock  
bridge-dumped 20 sks cement-mudded hole to  
40'-set 10' rock bridge-dumped 10 sks cement.

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3-19-62  
MAR 17 1962  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Co. License #236  
Address Box 572, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Sedgewick, ss.  
Jack Shear (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
701 Union Natl. Bldg. (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of March 1962

My commission expires Dec. 22, 1962

Evelyn V. North  
Notary Public.

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

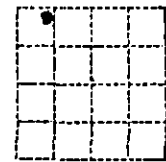
COPY

Company - SINCLAIR PRAIRIE OIL CO.  
Farm - Fred L. Buck No. 1.

SEC. 34 T. 29 R. 14 W  
NE NW NW

Total Depth. 4552' PE 4538'  
Comm. 11-10-44 Comp. 11-27-44  
Shot or Treated. 1000 Gals. Acid  
Contractor. Rine Drlg. Co.  
Issued. 3-3-45

County. Pratt  
KANSAS



CASING:  
8 5/8" 520'  
5 1/2" 4524' RTM

Elevation. \_\_\_\_\_

Production. Pot. 576 B.

Figures Indicate Bottom of Formations.

surface soils	10
sand	170
shale red	530
shale red	915
shale & shells	1985
lime	2315
lime & shale	2510
lime	2585
shale & shells	2610
lime	2685
lime & shale	3000
lime	3255
lime & shale	3370
lime	3450
lime brkn	3525
lime-shale	3625
lime	4526
sand	4552
Total Depth.	

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P. B. to 4538 RTM

Tops: Lan-KC 3900 RTM  
Viola 4485 RTM  
Simpson Shale 4521 RTM  
Simpson Sand 4524 RTM  
TD 4552' P. B. to 4538' TD RTM

Drl'd plug C.O. to btm, 4552'  
fillup 4000' 2 hrs, good --  
show gas, some wtr  
Ran Dowell plastic to shut off  
wtr, PB to 4538 swbd off wtr,  
ran blr 4 times, last time  
got sm amt wtr, when started  
swb well filled up w/oil at  
rate of 1000' an hr, started  
to flow & shut in to set  
tanks & separ.  
12-22-44 flowed thru csg 6 hr  
made 8 bbl an hr, shut in to  
run tbg & acidize.  
Put in 1000 gals. acid under  
1100# pressure which did not  
seem to do any good.  
Shot 4530-35' w/13 1/2 qts cleaned  
out & flowed thru csg 14 bbl  
an hr for 8 hrs  
Ran 2 1/2" tbg & took test 1-18-45  
Pot. 576 B0, no wtr (flowed 8  
hrs thru tbg made 192 oil, no  
wtr gty 35)

Btm cellar-surf lev. 3'5"  
Surf. lev. -rig flr 2'10"  
Rig floor etc. etc. etc.