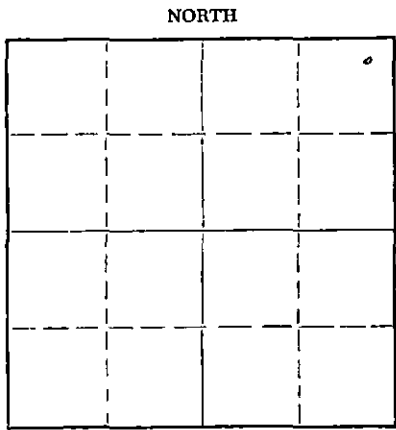


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 33 Twp. 26S Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines NE NE NE
Lease Owner West Supply Company
Lease Name Calbeck Well No. 6
Office Address Box 327, Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed December 4 1950
Application for plugging filed June 3 1966
Application for plugging approved 19
Plugging commenced July 15 1966
Plugging completed July 23 1966
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation Depth to top Bottom Total Depth of Well 4405 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	798'	10 3/4"	798'	none
		0	4401'	7"	4401'	3102.10

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 4290', set 10' rock bridge and dumped 7 sacks of cement.

Pushed plug to 325'. Set 10' rock bridge. Mixed 6 sacks of cement with 10# of calcium chloride and dumped at 315'. Let set over night. Bailed hole down and dumped 24 sacks of cement. Filled hole with mud to 40', set 10' rock bridge and capped hole with 15 sacks of cement.

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STATE CORPORATION COMMISSION

AUG 5 1966

8-5-66

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Dean Wells (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of July, 1966

My commission expires July 7, 1968

J. Rader
Notary Public.

15-151-10821-0002

KANSAS WELL LOG BUREAU---KANSAS GEOLOGICAL SOCIETY

COPY

508 EAST MURDOCK, WICHITA, KANSAS

COMPANY DEEP ROCK & RINE DRILLING COMPANY

Sec. 33 T. 26 N. 13W

FARM Rinaldo Calbeck No. 6

Loc. NE NE NE

330' S. of NL, 330' W. of EL of NE/4

TOTAL DEPTH 4426
DOWN 11-14-50

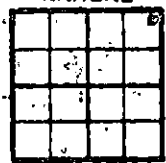
COMP. 12-4-50

COUNTY Pratt

SHOT OR TREATED

CONTRACTOR R. W. Rine Drlg. Co.; Drlg. In-Handley Drlg. Co.

ISSUED 3-17-51



CASINO

10 3/4" 798' cem. w/775sx
7" 4401' cem. w/200 sx

ELEVATION 1949 D.F.

PRODUCTION Prop. 65 bbls. oil

FIGURES INDICATE BOTTOM OF FORMATIONS

sand	210
shale, redbed	525
redbed	801
Anhydrite	825
shale & shells	1300
salt & shale	1890
shale & lime	2075
lime	2195
lime & sand	2375
lime & shale	2800
shale	3060
shale & sand	3200
shale	3535
shale & lime	3775
lime	4050
lime & shale	4142
lime	4200
lime, chert	4226
shale	4250
chert & lime	4290
lime, shale & sand	4366
shale	4400
lime	4405, RTD
lime	4426
Total depth	

Tops:

Heebner	3581
Brown Lansing	3745
White Lansing	3769
Conglomerate	4180
Viola	4214
Simpson	4297
Arbuckle	4400

Record of Drill Stem Tests

#1: 3790-3811' Tool open 45 min. rec. 150' oil & gas cut mud, 90' oil. Gas to surface in 20 min. 15 minute S. I. P. 1255#.

#2: 4253-4290' Tool open 30 mins. rec. 360' oil & gas cut mud and 310' oil with mud scattered throughout. Gas to surface in 7 min. 15 minute S.I.P. 1150#

#3 4290-4331' Tool open 60 mins. rec. 180' oil & gas cut mud, 720' oil. Gas to surface in 10 min. 15 minute S.I.P. 1400#.

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8-5-66
AUG 5 1966

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Wichita, Kansas