

15-151-10824-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER None

LEASE NAME Calbeck

WELL NUMBER 9

4158 Ft. from S Section Line

1320 Ft. from E Section Line

SEC. 33 TWP. 26 RGE. 13 ~~(E)~~ or (W)

COUNTY Pratt

Date Well Completed 6/51

Plugging Commenced 3/21/88

Plugging Completed 4/21/88

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Timberline Oil & Gas Corporation

ADDRESS 105 E. 8th Street, Pratt, KS 67124

PHONE# (316) 672-9476 OPERATORS LICENSE NO. 9232

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 3/21/88 (date)

by Steve Durrant (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? No

Disposal Formation Arbuckle Depth to Top 4485 Bottom 5170 T.D. 5170

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Arbuckle	water	4399	5170	10 3/4	696	0
				7	4485	0
				5 1/2 tubing	4500	40

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Pulled 1 joint of 5 1/2" cement lined tubing (parted at collar.) Top of 5 1/2" 40' from surface "frozen in hole." Pump 5 1/2 full to surface w/cement. Pump annulus between 10 3/4 and 7" full to surface w/cement. Wellhead already 4' below ground level. Bury well. See attached report.

(If additional description is necessary, use BACK of this form)

Name of Plugging Contractor Allied Cementing Co, Inc. License No. NA

Address Box 628, N. Main, Great Bend, KS 67530

STATE OF Kansas COUNTY OF Pratt, ss.

Brant C. Grote (Employee of Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Brant C. Grote - President

(Address) 105 E. 8th Street, Pratt, KS 67124

SUBSCRIBED AND SWORN TO before me this 5th day of May, 19 88

Sharon K. Smith  
Notary Public

My Commission Expires: 10-20-90



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 06 1988  
5-6-88  
WICHITA, KANSAS  
CONSERVATION DIVISION

15-151-10824-0000

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

508 E. Murdock,

Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 23 1973  
CONSERVATION DIVISION  
Wichita, Kansas

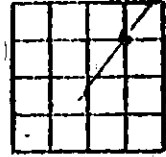
Company - DEEP ROCK OIL CORP.  
Farm - Calbeck No. 9

SEC. 33 T.26  
CNE 1/4  
150' S & 300' W of

Total Depth. 5170  
Comm. 3-21-51 Comp. 7-4-51  
Shot or Treated.  
Contractor.  
Issued. 7-21-51

County. Pratt

KANSAS



7-23-73

Elevation. 1950 D.F.

Production. SWDW

CASING:  
10 3/4" 696' cem. w/500 sx.  
7" 4485' cem. w/300 sx.  
All meas. taken from top of R.B. 3' above D.F.  
Figures indicate Bottom of Formations.

Drillers log 0-3600

soil & clay	40	shale, chert	4170	dolo., chert	4638
sand	75	lime	4174	shale	4641
shale	175	shale, chert lime red	4181	dolo., chert	4643
sand	225	chert shale grn	4203	dolo.	4642
red bed	585	chert,	4228	shale	4660
shale & shells	812	lime, shale	4240	dolo.	4666
anhyd.	839	shale silver-grn-gry, lime		shale	4668
shale	865	grn-gry	4254	dolo.	4676
shale & shells	1200	chert amber	4274	dolo., chert	4682
shale	1400	chert, grn shale	4281	shale	4683
silt & shale	1510	chert, lime	4300	dolo.	4699
shale & shells	1725	shale gry-brn & grn	4302	shale	4702
shale & sdy lime	1925	sand	4306	dolo.	4712
shale & lime	2070	sand	4316	dolo., chert	4750
lime	2345	shale grn sdy	4323	dolo.	4836
shale & lime	2460	dolo., sdy dolo.	4336	dolo.	4648
lime & shale	2635	shale, grn	4338	dolo., chert	4866
shale sdy	2795	sand, dolomitic sand	4343	dolo, chert	4890
lime & shale	2880	shale grn	4348	dolo.	4904
shale & lime	2980	sand	4354	dolo., sand	4908
lime	3035	shale grn	4356	dolo.	4978
lime sdy	3125	shale gry-grn, dolo.	4366	dolo.	5000
lime	3165	shale gry-grn to bright		dolo., chert	5055
shale	3305	green	4399	dolo.	5106
lime	3566	dolo., chert	4406	sand	5142
shale	3581	dolo., red, brn, tan, gry,		sand, dolomitic,	
lime	3585	& yellow, cem.	4414	quartzitic sand, shale	
shale	3591	shale grn	4415	grn	5150
lime	3600	dolo. cherty	4416	sand	5158
lime gry & brn	3615	dolo.	4420	granite red & salmon	
shale grn-gry	3646	dolo.	4428	feldspar, glassy	
sand	3684	dolo.	4432	wh quartz	5170
shale gry, grn & brn	3746	dolo.	4436	Total Depth	
lime gry to brn	3750	dolo., chert	4441	Tops:	
shale & lime	3770	shale grn	4442	Stone Corral	812
lime, shale	3796	dolo	4451	Topeka (el. log)	3125
lime	3807	shale gry grn	4453	Heebner	3581
lime & shale	3820	dolo., chert	4480	Leavenworth (el log)	
lime	3836	dolo. 4496			3585
lime, shale, chert	3866	dolo. & oil show as from	4491-96	Snyderville (el log)	
lime, chert	3881	shale grn-blk pyritic	4500		3591
lime, chert, shale	3922	dolo.	4507	Toronto?	3600
lime	3924	shale grn gry	4508	Douglas	3615
lime, shale	3937	dolo.	4521	Brown Lans.	3746
lime, shale, chert	3940	dolo., chert	4524	Lansing	3770
lime	3954	dol.	4528	Penn. congl.	4170
lime	3958	shale	4529	Miss.	4181
lime, chert, shale	3965	dolo.	4547	Kind.	4240
lime	3972	dolo.	4552	Viola	4254
lime, shale	3984	dolo.	4569	Simp.	4300
lime	3990	dolo., chert	4572	Arb.	4399
lime, chert, shale grn	4039	shale	4574	Base Ar.	5106
lime	4044	dol.	4584	Reagan	5106
lime	4046	shale	4585	Base Reagan	5158
lime	4060	dolo., chert	4609	Granite	5158
shale grn	4066	shale grn	4611	(OVER)	
lime, chert, lime	4104	dolo.	4615		
lime	4128	dolo., chert	4618		
lime, chert, shale grn	4150	shale	4620		

Deep Rock Oil Corp.  
No 9 Calbeck  
33-26-13W  
CNE Cont'd.

COPY

Remarks:

Drillers log 0-3600

Sample log 3600-T.D.

3796-3807 Trace vug. por; tr. stain  
possible tr. odor

3807-3820 No por.

3820-3836 Fair por., ~~fair~~ oil stain,  
slight odor.

3866-3881 fair odor, vug, por. fair oil  
stain

3922-3924 Trace vug. por. & fair stain

3937-3940 good pinpoint & small vug. por.  
saturated

3954-3958 oolitic & vug. por. fair  
oil stain, 3965-3972 Fair por. & odor,  
good sat.

3984-3990 vug, & oolitic por. possible  
odor, good stain

4039-4044 questionable por. on el log.

4044-4046 slightly porous on el log

4046-4060 no por.

4203-4228 porous; possible oil stain

4231-4300 porous, some oil stain

4306-4316 porous, good oil stain

4323-4336 Trace stain

4338-4343 dark oil stain

4348-4354 porous sat.

4399 no show

4416-4420 fair odor, good show free oil  
prod. zone in Calbeck 4, 5, 6, 7, & 8

4436-4441 fair odor & show free oil;

D.S.T. 4424-38; rec 180' oil & oil cut  
mud

4442-4451 Fair odor & some free oil

D.S.T. 4439-55; rec. 3615' oil, mud &  
water

4467-4472 possibly some oil stain;  
not tested

4480-4485 no show

4490-4494 trace odor & free oi; fair  
stain

4496-4498 oil show, as above D.S.T.

4488-4500 rec. 705' wtr.

4500-4507 no show

4508-4521 no show

4521-4524 no show

4547-4552 no show

4562-4569 no show

5000-5055 no show

5083-5098 no show

D.S.T. 4424-38; open 30 mins; good blow  
throughout test; no odor of gas; rec. 120'  
oil, 60' muddy oil & oily mud.

BHP 365 $\frac{1}{2}$  (15 min.) still building up

D.S.T. 4439-55; open 1 hr; v.ry good  
blow which almost quit in one hour; rec. 5'  
1365' muddy oil, some water, 540' oil,  
1710' water.

BHP 1485 $\frac{1}{2}$  (20 min.)

D.S.T. 4488-4500; open 30 mins; good  
blow throughout test; rec 705' sulfur wtr.

BHP 1556 $\frac{1}{2}$  (15 min.)

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JUL 23 1973  
CONSERVATION DIVISION  
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