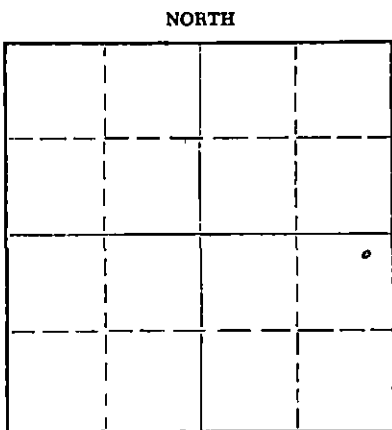


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt County, Sec. 33 Twp. 26 Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines NE NE SE
Lease Owner McAdams Pipe & Supply Company
Lease Name Lemon Well No. 3
Office Address 2700 N. Main, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil & gas
Date well completed _____ 19____
Application for plugging filed Nov. 4, 1963 19____
Application for plugging approved _____ 19____
Plugging commenced Nov. 7, 1963 19____
Plugging completed Nov. 11, 1963 19____
Reason for abandonment of well or producing formation depleted



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Herman E. Justus
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4470 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	860'	8 5/8"	860'	none
		0	4469'	5 1/2"	4469'	3236.68

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 4360', set 10' rock bridge and dumped 5 sacks of cement.
Set 10' rock bridge at 300' and dumped 25 sacks of cement. Filled
with mud to 40', set 10' rock bridge and capped with 10 sacks of
cement.

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11-21-63
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of November, 1963

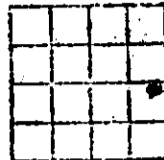
George A Meyer
Notary Public.

My commission expires Feb. 10, 1967

Company- DEEP ROCK
Farm- Lemon No. 3

SEC. 33 T. 26 R. 13W
NE NE 33
2310' N of SL, 330' W of EL,
SE 1/4 Pratt
County KANSAS

Total Depth. 4470 RB
Comm. 8-25-52 Comp. 9-24-52
Shot or Treated.
Contractor.
Issued. 12-13-52



Elevation. 1956 D.F.
Potential
Production. 188 bbls / 1% water

CASING:
8 5/8" 864'
5 1/2" 4469

All measurements are from the top of the rotary bushing which is 3' above the derrick floor. Drillers log 0 - 3500

soil, sand, shale 0 - 280
shale, shells 540
shale, sand 880
red beds, shale, shells 1410
shale, shells 1810
shale, limestone 1985
limestone 2100
limestone, shale 2230
limestone 2490
limestone, shale 2760
shale 2830
shale, sand 2852
shale 3110
shale, sand 3150
shale, limestone 3395
limestone 3500

Sample Log 3500 - TD

limestone 3557
limestone, No show 3584
shale black 3586
limestone, brown-gry 3612
shale, sft blk 3617
lime gry-brn 3622
shale gry-grn, trace
brown some silty shale 3635
limestone 3652
shale gry-grn silty, strks brn limestone 3679
sand pale grn toward bottom No show 3719
shale grn, gry, brn trace sand, much silty sh 3773
limestone brn dnse 3780
shale gry-brn w/strks limestone 3798
lime gry-brn 3819
shale gry-brown 3822
limestone dnse brn 3824
lime wht-brn, good spotted vug. poro. Good odro, fair show free oil 3842
lime brn-gry dnse 3850
shale gray 3851
lime, chert, Lgt spotted oil stain 3866
limestone, chert 3889
shale, some limestone possible some poro. 3895
lime brn-dnse mottled 3902
shale drk gry-brown 3904
lime brn, chert. No show 3914
limestone brown dense 3919
lime gry-brn. No odor slight show free oil 3930
limestone brown dnse 3934
limestone, No Show 3938
limestone, no poro. 3946
shale, green-brown 3949

limestone. Trace odor fair to good show free oil 3955
lime gry-brn, chert 3963
shale green & brown 3965
lime. Trace odor; fair show free oil 3971
limestone, no poro. 3981
shale, green & brown 3983
limestone 3987
lime. No odor; trace free oil 3990
limestone brown 3997
lime tan-gry-brn, dnse, chert. Trace odor, slight to fair show free oil 4005
lime tan-brn; some chert gry-dk brn 4014
lime, strks brn shale 4017
limestone 4020
shale brown 4021
lime gry-brn; chert brn-gry. Fair odor, good show free oil 4028
limestone; trace chert 4062
shale gry & brown 4064
limestone 4069
lime drk brn-gry. Tr. stn 4073
lime brn 4087
shale brown-gry 4090
lime brn-gry 4106
shale brn-gry 4110
limestone, more oolities 4114
shale lgt frn sdy, trace blk shale 4126
lime gry-grn dense 4134
shale green brown-gry 4144
lime, some chert 4148
shale 4151
limestone, chert 4157
shale, limestone strks, some v.c. chert 4176
lime gry-dk brn dnse, some gry & grn shale; much chert, amber, brn Good brn stn in vitrified chert. 4184
shale, possibly some limestone; much chert 4193
chert, grn, blk, brn; some shale grn & gry. Black dead stain 4203
mostly shale; trace chert 4209
chert, trace brn & grn, gry-grn w/good show blk & brn dead oil, some porous chert w/live brown oil show 4220
shale, green, brn & grn-

gry, some lime brn & grn dnse. possible trace chert 4227
chert, amber, w/dead oil stain 4242
shale, grn gry, brn, some ls, some chert 4276
chert, brn. Trace free oil, slight odor, some gas bubbles much drk stain 4298
limestone, some chert 4323
shale drk grn & lgt grn; lime red xlyn, gry-blk, some brn sdy 4328
shale grn sdy, trace grn shaly sand 4336
sand, calcareous. Some oil show 4354
lime sdy, dolomitic, Some oil show 4364
shale grn sdy 4367
sand silty gry-grn Trace oil show 4384
shale grn, some strks shaly sand & brn xlyn dolo. 4429
sand, lime sdy. Trace oil stn in sand 4433
dolo. red crystals, poro. Slight odor, trace free oil 4443
dolomite, tr. apple grn shale 4444
dolo, trace chert 4445
dolo, brn; trace chert Trace odor, spotted stn; trace free oil 4453
dolo; chert brn 4458
dolo, brn-buff; chert. Fair odor, spotted stn trace free oil 4464
dolo. buff-brn; some chert brn, very little if any, oil show 4470
Total Depth

Tops:
Tarkio ? (El. Log) 2944
Severy (" ") 3232
Heebner 3612
Leavenworth 3622
Toronto 3634
Douglas 3652
Douglas sand 3679
Brown Lansing 3773
Lansing 3798
Base Kansas City 4114
Marmaton 4114
Mississippi 4193
Main Miss. Chert 4209
Kinderhook 4220
Kinderhook chert 4227
Viola 4276

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Simpson 4328
Arbuckle 4433

Ran Laterolog

CORES:

- #1 - 4330-47, Recovered 16'
(probably lost most of
other foot in fissile green shale at top.
- #2 - 4347-60, Recovered 11½'
- #3 - 4360-78, Recovered 14' & 3"

DRILL STEMS TESTS:

- #1 4180-4204 - Top Mississippi (Mississippi) Double packer. Open 1 hr - gas to surface in 7 min., gauged 1, 020,000 cubic feet per day. Rec. 30' slightly gas cut mud. IFP 425# FFP 425# BHP 1125# (30 min.)
- #2 4208-4225 - Main Chert. Double packer. Open 1 hr - good blow throughout, no gas to surface. Rec. 270' gas; 25' very slightly gas cut mud; no oil or water. No flowing pressure. BHP 375# (30 min. - still increasing)
Note: The first attempt to run test #2 failed when tool hit a bridge @ about 3100'. Reconditioned hole & tool went alright on second try.
- #3 4225-55-Kinderhook: Double packer, open 1 hr; gas to surface in 23 min. Vol. not large enough to measure. Rec. 37' slightly gas cut mud; no oil or water. No flowing pressure. BHP 1150# (30 min.)
- #4 4275-4320-Viola: Double packer. Open 1 hr. -(gas to surface in 15 min.) Rec. 3450' gassy oil. Some muddy oil @ bottom. No wtr. IFP 660#, FFP 750# BHP 1200# (30 min.)
- #5 4329-47- Upper Simpson Sand. Open 1 hr; good blow throughout. Recovered 1800' gas; 50' heavily oil cut mud; some free oil in tool; no water. No flowing pressure. BHP 360# (30 min. - still increasing)
- #6 4346-60-Simpson limestone. Open 1 hr; very small blow which quit in 9 min. Rec. 15' mud; no oil, gas or water. No BHP.
- #7 4359-78- Lower Simpson sand. Open 1 hr; fair blow which quit in 30 min. Rec. 40' mud; no oil, gas or water. BHP 240# (30 min. - still increasing)

COMPLETION DATA:

Ran Lane-Wells Log
Perf. 42 § @ 4330-40
Acidized 500 gal. S/5 goph - no water
Sand-Frac.
Acidized 500 gal. Lacked 59 bbls out of getting back load.
Set plug @ 4316
Perf. 4280-92 - 6 holes per foot.
Gas to surface immediately. S/2½ boph/14 hrs.
Acidized 500 gal. S/179 b.o./16 hts.
Potential 188 BO/24 hrs. 1.6% water.

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