

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County. Sec. 33 Twp. 26 Rge. 13 (E) (W)

Location as "NE/CNW4SW4" or footage from lines NE NE SW

Lease Owner R. W. Rine Drilling Company

Lease Name Jo Well No. 3

Office Address P. O. Box 1152 Pratt, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

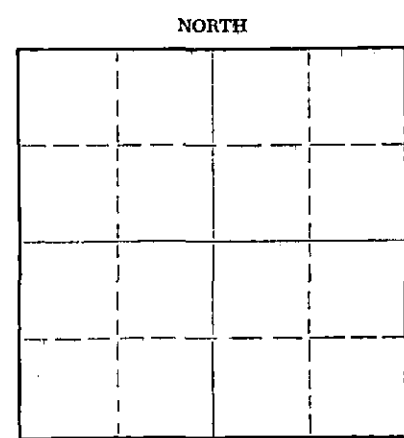
Plugging commenced 3-2-61 19

Plugging completed 3-8-61 19

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation Depth to top Bottom Total Depth of Well 1183 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	848	None
				5 1/2	None	3173

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Killed gas. Sanded to 4150'. Dumped 5 sacks of cement.

Cleaning out cellar. Working pipe. Shot pipe at 3150'.

Working pipe. Circulating. Spotted 80 bbl. of oil.

Working pipe. Pulling pipe.

Pulling pipe.

Plugging well. Bailed to 300'. Build rock bridge. Dumped 25 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement.

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STATE CORPORATION COMMISSION
MAR 10 1961
3-10-64
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9 day of March, 1961

My commission expires May 27, 1961

Notary Public.

CORRECT
FILE 15.15618850-00-06

Notice-Correction

On the Well Plugging Authority,
this company gave the legal des-
cription as NE NW SW 32-26-15W,
Pratt County.

This is in error, it should have
been NE NW SW 33-26-13W, Pratt
County.

Archie Elving

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

COPY

Company- R. W. RINE
Farm- Jo

No. 3

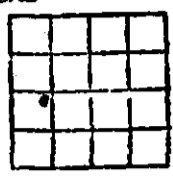
SEC. 33 T. 26 R. 13W
NE NT ST

Total Depth. 4503
Comm. 2-27-52
Shot or Treated.
Contractor.
Issued. 5-31-52

Comp. 3-19-52

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7-16-64
JUL 16 1964

County Pratt KANSAS



CONSERVATION DIVISION
Wichita, Kansas

Elevation. 1961 DE

Production. 331 BO & tr. wtr.

CASING:

8 5/8" 848' com. w/240 sx
5 1/2" 4480' com. w/250 sx

Figures Indicate Bottom of Formations.

drillers log 0-3500'			
surface sand	175	limestone sub-xyln	dolomite, brown sub-xyln
red bed & shale	240	porosity	chert 4488
red bed & anhydrite	850	shale gry-green	shale gry-green 4490
shale, shells &		brown, limestone strks	dolomite, xyln, chert 4503 RTD
red bed	1400	brown	Total Depth
shale & salt	1625	limestone xyln	
shale	1925	poro.	Tops:
limestone & shale	2045	limestone, shale	Heobner 3615
shale	2205	limestone, sub-xyln	Leavenworth 3620
limestone & shale	2610	porosity	Snyderville 3626
shale	2841	limestone brown, xyln	Toronto 3634
lime stone & shale	3200	chert, strks shale	Douglas 3655
shale	3370	limestone sub-xyln	Brown Lansing 3776
limestone & shale	3500	porosity	Lansing 3799
limestone, brown xyln		limestone brown,	Base Kansas City 4124
porosity	3595	shale, gry-green	Marmaton 4124
shale blk, strk limestone		brown	Miss. 4197
brown	3605	limestone gry-brown	Kinderhook 4231
limestone brown xyln	3615	xyln green, brown	Viola 4243
shale brown blk	3620	shale, chert	Lower Viola Chert 4295
limestone brown xyln	3626	limestone	Simpson 4342
shale gry-green brown	3634	limestone, xyln, chert	Arbuckle 4431
limestone xyln strk gry-		shale strks	
green & brown shale		limestone sub-xyln	No show 3500-3595'
3643-50	3655	chert	Fair odor & trace 3821-40'
shale brown	3693	shale strks gry-green	free oil
sand, strks gry-blk		limestone, chert	Trace stain 3852-66'
shale	3717	chert, salmon to pink	Spotted stain 3890-97'
strks sand, shale	3776	strks gry-grn shale	Fair stain 3903-15'
limestone brown	3780		Trace stain 3920-30'
limestone, brn shale	3799	shale gry-green strks	No show 3936-40'
limestone xyln	3818	limestone brn	Good stain 3952-3960'
shale brown-green	3821	chert, brown	Good stain 3965-74'
limestone xyln poro.	3840	chert, limestone	Good spotted stain 3980-89'
limestone brown, shale	3852	shale gry-green, xyln	Good stain 3993-97'
limestone, poro.	3866	limestone	Fair spotted stain 4000-07'
limestone brown, sub-xyln		chert, porosity,	Spotted stain 4018-23'
strks gry-green shale		brown, sub-xyln	Spotted stain 4033-42'
chert	3890	limestone	No show 4080-84'
limestone xyln poro.	3897	limestone xyln sdy	Spotted stain, trace odor
limestone & shale strks		shale green sdy	and free oil 4197-4231'
	3903	sand strks gry-green	Trace odor; fair spotted
limestone xyln poro.	3915	shale	stain 4243-71'
limestone brown, chert	3920	dolomite, brown sub-	Stain as above 4271-87'
limestone sub-xyln,		xyln sdy strks sand	Spotted stain; spotted free
poro. chert	3930	& shale poro.	oil 4295-4338'
limestone & shale strk	3936	dolomite strks sand	Spotted saturation 4345-62'
limestone	3940	& shale	Spotted stain 4362-77'
limestone xyln, strks		sand, dolomitic	Fair spotted sat. 4401-31'
gry-green brn shale	3952	dolomite brown xyln	Fair to good odor and
limestone brown sub-xyln		shale green sdy	show free oil 4431-65'
porosity	3060	strks sand & sandy	Fair show free oil 4465-78'
limestone	3965	shale	Fair show free oil 4478-81'
limestone, poro.	3974	dolomite, xyln poro.	
limestone gry-brown		chert, oolitic	Note: All measurements are
chert,	3980	dolo. sub-xyln	taken from the top of the
limestone, poro.	3989	poro. chert	rotary bushing which is 2'
limestone	3993	dolomite, xyln	above the derrick floor
limestone poro.	3997	poro.	OVER
limestone	4000		

4243
1961
2282

Cont'd

Company- R. W. Rine

Farm - Jo No. 3

33-26-137

NE NW SW

COPY

DST: 4187-4205' open 10
mins, gas to surface in
2½ mins. est. 5 H.G. rec.
60' clean oil BHP 1290#

DST: 4205-35' open 45 mins.
good blow throughout test,
rec. 60' gas cut mud and
120' gas BHP 220#

DST: 4243-65' open 45 mins.
strong blow throughout. Gas
to surface in 42 mins. rec.
90' gas cut mud. BHP 750#

DST: 4287-4330' open 23 mins.
very strong blow which weakened
to strong blow at end of test.
Gas to surface in 4 mins. flowed
oil in 20 mins. BHP 1270#

DST: 4440-63' open 1 hr. strong
blow throughout test. rec. 2010'
gassy oil & wtr and 120' salt wtr.
BHP 1350#

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