

15.151.10843-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

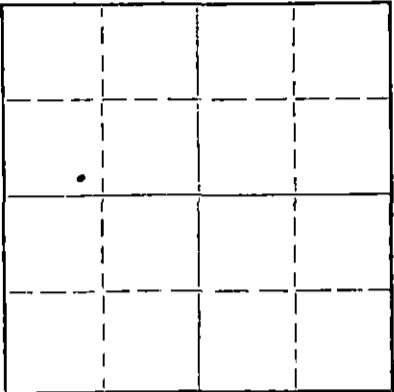
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 33 Twp. 26S Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines SE SW NW
Lease Owner West Supply Company
Lease Name Strait Well No. 7
Office Address Box 327, Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed April 16 19 52
Application for plugging filed June 3 19 66
Application for plugging approved _____ 19 _____
Plugging commenced June 14 19 66
Plugging completed June 18 19 66
Reason for abandonment of well or producing formation depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4454 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	854'	8 5/8"	854'	none
		0	4452'	5 1/8"	4452'	3253.80

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 4275', set 10' rock bridge and dump 5 sacks of cement at 4265'.

Pushed plug to 300'. Set 12' rock bridge. Mixed 5 sacks of cement and dump at 288'. Let set over night. Bailed hole down and dumped 20 sacks of cement. Filled hole with mud to 40', set 10' rock bridge and capped hole with 10 sacks of cement.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells (employee of owner) or (~~owner or operator~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of June, 19 66

My commission expires July 7, 1968

[Signature]
Notary Public.

COPY

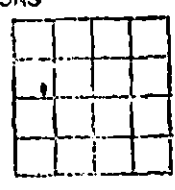
Company- DEEP ROCK
 Farm- Strait

No. 7

SEC. 33 T. 26 R. 13W
 SE SW NW

Total Depth. 4454
 Comm. 3-5-52 Comp. 4-16-52
 Shot or Tracked.
 Contractor.
 Issued. 5-17-52

County Pratt
 KANSAS



Elevation. 1962 DF
 Production. 198 BO

Casing:
 13" 215' cem w/450 sx
 8 5/8" 855' cem. w/450 sx
 5 1/2" 4452' cem. w/250 sx

Figures indicate Bottom of Formation.

drillers log 0-3500'
 surface 240
 shale, shells & red bed 855
 shale & shells 1235
 shale & salt 1550
 shale & shells 1810
 limestone 2030
 shale & limestone 2155
 limestone 2360
 shale & limestone 3010
 shale 3040
 limestone & shale 3270
 limestone 3500
 limestone, gry to tan finely xyln, some oolitic porosity 3511
 limestone, strks brown shale tr. chert 3526
 limestone porous 3547
 limestone strks shale 3552
 limestone xyln, poro. 3590
 limestone brown, shale 3610
 shale brown 3616
 limestone brown 3621
 shale green 3629
 limestone, strks shale 3651
 shale gry-green 3669
 sand green 3722
 shale green silty micaceous strks sand 3776
 limestone brown 3781
 limestone strks shale 3802
 limestone xyln, some oolitic strks brown shale 3820-23 3829
 limestone brown, poro 3843
 limestone gry-brown xyln strks brown shale 3854
 limestone brown sub-xyln porosity 3868
 limestone brown, chert strks brown shale 3897
 limestone, porosity 3901
 limestone, strks gry-brown shale 3908
 limestone brown poro. 3918
 limestone, chert brown 3921
 limestone sub-xyln chalky poro. 3932
 limestone no poro. 3935
 limestone brown sub-xyln poro. 3940
 limestone xyln strks gry-green & brown shale 3951
 limestone brown, fair pin-point poro. 3961
 limestone sub-xyln strks shale 3970

limestone sub-xyln poro 3974
 limestone sub-xyln, chert opaque 3997
 limestone sub-xyln pin-point poro. 4007
 limestone sub-xyln, chert opaque 4017
 limestone brown oolitic sub-xyln poro. 4022
 limestone strks shale 4031
 limestone brown sub-xyln oolitic poro. 4034
 shale gry-green & brn limestone brown xyln chert opaque 4066
 shale, strks limestone limestone brown sub-xyln pinpoint poro. 4079
 limestone sub-xyln strks shale 4122
 shale brown gry-green brown limestone 4137
 limestone brown sub-xyln chert opaque 4141
 shale 4146
 limestone strks shale 4174
 limestone brown, green sandy sub-xyln chert 4190
 shale strks chert, brown 4197
 chert, pink to yellow gry-green shale 4200
 chert, shale 4214
 chert green 4225
 shale gry-green micaceous 4230
 limestone sub-xyln, chert opaque china 4241
 chert, opaque china, green sub-xyln limestone 4264
 limestone, shale, gry-green brown 4295
 chert, green 4340
 limestone xyln sdy 4345
 shale green sdy 4348
 sand, strks grn shale 4357
 sand dolo. brown sub-xyln sandy shale strks dolomite, brown sub-xyln spotted poro. 4379
 sand strks, dolomite & shale 4431
 dolo. xyln, porosity, chert, opaque oolitic 4444
 shale gry-green 4447
 dolomite brown porosity 4454
 Total Depth

Tops:
 Heebner 3610
 Leavenworth 3616
 Snyderville 3621
 Toronto 3629
 Douglas 3651
 Brown Lansing 3776
 Lansing 3802
 Base-Kansas City 4122
 Warmaton 4122
 Miss. 4195
 Kinderhook 4225
 Kinderhook Chert 4241
 Viola 4295
 Simpson 4345
 Arbuckle 4431

Trace spotted stain 3500-11'
 Stain, as above 3526-47'
 No show 3552-90'
 Slight odor, possible tr stain 3829-43'
 Fair stain 3854-68'
 Fair stain 3897-3901'
 Trace stain 3908-18'
 Tr. dead stain 3921-32'
 No show 3935-40'
 Fair stain 3951-61'
 Trace stain 3970-74'
 Good stain 3997-4007'
 Good stain 4017-22'
 Good stain 4031-34'
 No show 4075-79'
 Slight odor, some dead oil stain 4197-4200'
 Odor & stain, tr. odor slight show dead 4241-64'
 Good stain tr odor 4295-4340'
 Good odor, fair sat. 4348-57'
 strks fair odor and sat. 4357-67'
 Spotted stain 4367-79'
 Fair odor, fair to good show free oil 4431-44'
 Good odor, fair show free oil 4447-54'

Note: All measurements are taken from the top of the rotary bushing which is 2 feet above the derrick floor.

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Cont'd
Company-- Deep Rock
Farm - No. 7 Strait
33-26-13W
SE SW NW

DST: 3819-44' open 45 mins.
good blow throughout, gas
to surface in 15 mins. rec.
210' heavily oil & gas cut
mud, 90' slightly muddy oil.
BHP 1100# 15 mins.
Initial flow pressure 45#
final flow pressure 130#
DST: 4286-4320' open 45 mins.
good blow throughout, gas to
surface in 12 mins. rec. 2160'
clean gassy oil. BHP 1205#
15 min.
Initial flow pressure 155#
Final flow pressure 455#
DST: 4341-57' open 1 hr. good
blow which dec. to small blow
at end of test. rec. 480' muddy
salt. wtr, tr. oil, BHP 1098#
15 mins.
DST: 4438-54' open 1 hr. good
blow throughout test. rec. 180'
muddy gas cut oil, 90' clean
gassy oil, and 90' oily wtr.
BHP 1415# 15 mins.
Initial flow pressure 23#
Final flow pressure 180#

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