

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 33 Twp. 26S Rge. (E) 13 (W)

Location as "NE/CNW%SW%" or footage from lines SE SE NW

Lease Owner West Supply Company

Lease Name Strait Well No. 8

Office Address Box 327, Chase, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed May 26 19 52

Application for plugging filed June 3 19 66

Application for plugging approved 19

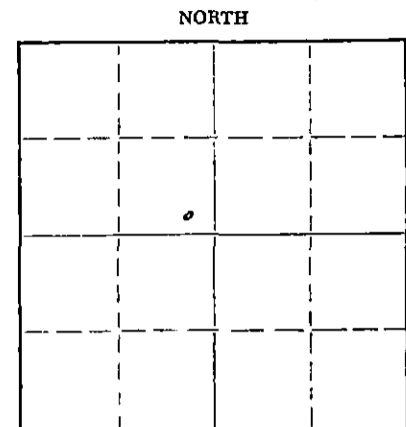
Plugging commenced June 18 19 66

Plugging completed June 28 19 66

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation Depth to top Bottom Total Depth of Well 4474 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	865'	8 5/8"	865'	none
		0	4470'	5 1/2"	4470'	2928.25

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 4275', set 10' rock bridge and dumped 5 sacks of cement at 4265'.

Pushed plug to 335', set 10' rock bridge and dumped 5 sacks of cement at 325'. Bailed hole down to 160'. Mixed 5 sacks of cement and dumped on bridge. Bailed hole down and dumped 25 sacks of cement. Filled hole with dirt to 40', set 10' rock bridge and capped hole with 10 sacks of cement.

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CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pullers, Inc.

Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Dean Wells (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells

Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 12th day of July, 19 66

Gearge A Meyer
Notary Public.

My commission expires Feb. 10, 1967

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

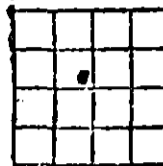
Company- DEEP ROCK & RINE DRILLING CO.
Farm- Karl Strait No. 8

SEC. 33 T. 26 R. 13W
SE SE NW
2204' E. of WL 2310' S. of NL

Total Depth. 4473 PB 4432
Comm. 4-25-52 Comp. 5-26-52
Shot or Treated.
Contractor. Rine Drlg. Co.
Issued. 8-9-52

County Pratt

KANSAS



Elevation. 1958 DF

Production. 116 BO NW

Figures Indicate Bottom of Formations.

clay & sand	225
sand, clay & shale	540
sand & shale	824
anhydrite	847
shale	870
shale & sand	1545
shale	1730
lime & shale	1925
shells & shale	2105
lime & shale	3625
lime	4225
lime, shale & chert	4263
lime	4265
lime & chert	4330
lime	4335
lime, sand & shale	4365
shale	4430
shale & lime	4473 RTD
Total Depth	

BHP 1380#, IFP 130#, FFP 825#

No corcs were taken

Completion Record:

Moved in cable tools May

15, 1952 and bailed hole

dry. Perforated from

4286 to 4311 (Schl. meas)

with 96-15/32" holes.

Swabbed and tested. No show

of gas, oil, or water.

Acidized with 500 gals.

Dowell acid and swabbed and

tested. Swabbed 30-35 bbls.

of salt wtr per hr. swabbing

800 feet off bottom. No show

of gas or oil. Ran Lane Wells

Radioactivity Log. Squeezed

perforations with 220 sacks

of cement with retainer set at

4274'. Drilled out retainer and

cement to 4432'. Perforated from

4284-4304 (Schl. Meas) with 88

Kone shots. No show of oil, gas,

or water. Set packer and pumped

35 bbls. of oil into the formation

to try to break formation down

with oil. Swabbed load back and

swabbed 3/4 bbls. oil per hr.

Treated well with double hydrafrac

thru perforations. Swabbed load

back and swabbed 2-1/4 bbls. per

hr. from formation. Acidized with

500 gals. Dowell acid. Swabbed

7 hrs. 1-3/4 bbls. oil per hr.

Ran tubing and rods and hung

well on pump.

Tops:	
Stone Corral Anhy.	824
Heebner	3602
Brown Lansing	3766
Lansing	3791
Marmaton	4111
Miss.	4180
Kinderhook	4221
Chert (Upper Viola)	4236
Viola	4282
Simpson	4335
Arbuckle	4437

DST: 3809-35' tool open
1 hr. rec. 120' gas & 35'
slightly gas cut mud. Fair
blow throughout test. 15
min. BHP 50#

DST: 3971-4000 tool open 1
hr. fair blow which decreased
to small blow, died completely
in 37 mins. rec. 60' slightly
oil cut mud. 15 min BHP 70#

DST: 4184-4200' tool open 1 hr.
weak blow which died in 10 min.
rec. 15' mud. 15 min. BHP 0#

DST: 4235-63' tool open 1 hr.
strong blow throughout test, gas
to surface in 50 mins. 15 mins.
BHP 1025#. IFP 35# FFP 35#.

DST: 4281-4330 tool open 1 hr.
strong blow throughout test, rec.
150' slightly oil cut mud. 15 min.
BHP 230#, IFP 20# FFP 50#

DST: 4434-45' tool open 1 hr.
strong blow throughout test, gas
to surface in 1 hr. rec. 270' muddy
oil & heavily oil cut mud, 750' clean
oil, 600' salt wtr. 15 min.

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