

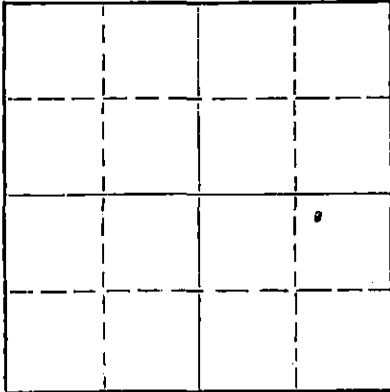
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt County, Sec. 33 Twp. 26 Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines NW NE SE
Lease Owner McAdams Pipe & Supply Company
Lease Name Lemon Well No. 2
Office Address 2700 North Main, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19
Application for plugging filed November 4 1963
Application for plugging approved 19
Plugging commenced November 12 1963
Plugging completed November 15 1963
Reason for abandonment of well or producing formation depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Herman E. Justus
Producing formation Depth to top Bottom Total Depth of Well 4468 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	845	8 5/8"	845	none
		0	4466	5 1/2	4466	3123.90

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand back to 4450', set 10' rock bridge and dump 5 sacks of cement.

Bail hole down to 300', set 10' rock bridge and dump 25 sacks of cement. Fill with mud to 40', set 10' rock bridge and cap with 10 sacks of cement.

11-21-63

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STATE CORPORATION COMMISSION

NOV 21 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of November, 1963

My commission expires Feb. 10, 1967

George Meyer
Notary Public.

Mc Adams

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

15-151-10846-0000

COPY

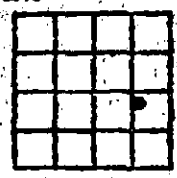
Company- DEEP ROCK OIL CORP. & RINE DRILLING CO.
Farm- Lomon No. 2

SEC. 33 T. 26 R. 13W
NW NE SE

Total Depth. 4468
Comm. - 3-26-52 Comp. 4-19-52
Shot or Treated.
Contractor. Rine Drlg.
Issued. 6-14-52

County Pratt

KANSAS



Elevation. 1959 D.F.

Production. 54 bbls. & 81 wtr.

CASING:

8 5/8" 848 cem. w/340 sx.
5 1/2" 4466 cem. w/275 sx.

Figures Indicate Bottom of Formations.

surface sand & red bed	700
shale & shells	854
shale, shells & lime	1925
lime	2435
lime & shale	3065
lime	4215
shale	4221
lime & shale	4270
lime	4468 RTD
Total Depth	

1 blr. oil & a little gas. Perf. 4293-4297 w/24 15/32" holes & got 200' oil in the hole. Perf. 4297-4305 & got 300' oil in the hole. Perf. 4305-4309 & got 450' of oil in the hole. On 10 hr. swb test, well swb. 3 1/2 bbl. per hr. Az. w/1000 gals. Dowell acid. 3 hr swab test tested 19 bbl. oil & 11 bl. wtr. Forc down cardwell & moved off location 4-19-52

Tops:	
Topeka	3229
Hoebner	3604
Brown Lansing	3765
Lansing	3788
Marmaton (?)	4108
Mississippi	4185
Kinderhook	4215
Viola	4272
Simpson	4327
Arbuckle	4424

- D.S.T.
- (1) 3820-3840 open 45 mins., good blow throughout test. Rec. 360' gas & 35' gas cut mud. 15 min. BHP Off.
 - (2) 3935-3963 open 1 hr., weak blow for 30 mins. Rec. 25' mud, no oil, gas or water. 15 min. BHP Off.
 - (3) 4174-4198 open one hr, weak blow for 20 mins. Rec. 25' mud, no oil, gas or water. 15 mins. BHP Off.
 - (4) 4220-4249 open 1 hr., strong blow throughout test. Rec. 40' slightly gas cut mud. 15 min. BHP 375#.
 - (5) 4271-4305 open 1 hr, strong blow throughout test. Gas to surface in 8 mins. Rec. 200' heavily oil & gas cut mud & 3000' gassy oil. 15 min. GHP 1350#. I.F.P. 180#, F.F.P. 210#.
 - (6) 4325-4335 open 1 hr, weak blow for 30 mins. Rec. 15' mud, no oil, gas or water. 15 min. BHP Off.
 - (7) 4335-4347 open 1 hr, fair blow throughout test. Rec. 500' gas & 40' slightly oil cut mud. 15 min. BHP 90#.
 - (8) 4430-4450 open 1 hr, small blow throughout test. Rec. 180' muddy wtr. trace oil. 15 min. BHP 1440#.

Moved in cable tools April 15, 1952, and bailed hole dry to top of cement at 4430. Ran Lane-Wells radioactivity log. Perf. 4277-4281 w/24 15/32" holes, and bailed. 3 gal. mud & rainbow o f oil. Perf. 4281-4285 w/24 15/32" holes & bailed 3 gal. muddy wtr. & trace of oil. Perf. 4285-4289 w/23 15/32" holes, and bailed 3 gal. muddy wtr & 2 gal. oil Perf. 4289-4293 w/24 15/32" holes & bailed

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CONSERVATION DIVISION
Wichita, Kansas