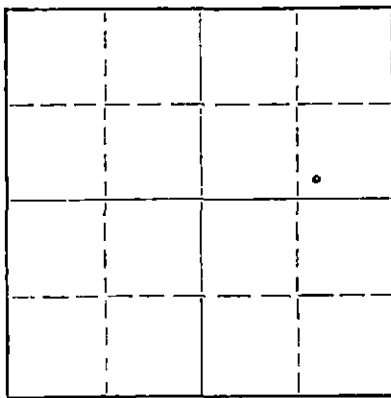


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 33 Twp. 26S Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines  
Lease Owner West Supply Company  
Lease Name Galbeck Well No. 8  
Office Address Box 327, Chase, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 1-10- 19 51  
Application for plugging filed 6-3 19 66  
Application for plugging approved 19  
Plugging commenced 6-30 19 66  
Plugging completed 7-14 19 66  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving  
Producing formation Depth to top Bottom Total Depth of Well 4434 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	447'	8 5/8"	447'	none
		0	4430'	5 1/2"	4430'	3211.80

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 4250', set 10' rock bridge and dumped 5 sacks of cement at 4240'.  
Pushed plug to 325'. Set 10' rock bridge. Mixed 4 sacks of cement and dumped one bailer of regular cement and one bailer of cement mixed with 10# of calcium chloride. Would not bail down. Mixed and dumped 4 sacks of cement. Let set over night. Would not bail down. Mixed and dumped 6 sacks of cement. Bailed hole down and dumped 17 sacks of cement. Filled hole with dirt to 40', set 10' rock bridge and capped hole with 10 sacks of cement.

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JUL 21 1966

7-21-66

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pullers, Inc.  
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Dean Wells (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells  
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 19th day of July, 19 66

J. Rader

Notary Public.

My commission expires July 7, 1968

15-151-10823-0000  
COPY

KANSAS WELL LOG BUREAU--- KANSAS GEOLOGICAL SOCIETY  
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY DEEP ROCK & RINE DRILLING COMPANY

SEC. 33 T. 26 S. 13W

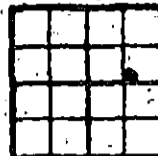
FARM Rinaldo Calbeck NO. 8

LOC. SW SE NE

330' N. of SL, 990' W. of EL of NE/4

COUNTY Pratt

KANSAS



TOTAL DEPTH 4434  
COMM. 12-21-50

COMP. 1-10-51

SHOT OR TREATED

CONTRACTOR R. W. Rine Drlg.; Drill In Folgers Drlg. Co.

ISSUED 3-17-51

CASINO

8 5/8" 447' cem. w/250 SX  
5 1/2" 4430' cem. w/220 SX

ELEVATION 1965' D.F.

PRODUCTION Pmp. 53 bbls. oil per day

FIGURES INDICATE BOTTOM OF FORMATIONS

sand	285	oil & gas cut mud, 60' muddy
redbed; shale	450	oil. Bottom hole pressure:
shale & sand	940	missed, tool did not close.
shale & shells	1800	#3 Simpson 4323-45, open 1 hr.
lime & shale	2390	Fair blow. Recovered 75' oil
shale & sand	2540	cut mud. BHP 110# (15 min)
shale	2650	#4 Simpson 4345-75, open 1 hr.
lime & shale	2770	Good blow throughout. Recovered
shale	3080	270' salt water, no oil. BHP
shale & lime	3180	1420# (15 min.)
shale	3300	Swabbed well-19-51; Bailed 1 1/2
lime & shale	3400	bbls. oil per hr, no wtr.
shale & shells	3590	
shale	3660	
shale & lime	3840	
lime	3885	
lime & shale	3970	
lime	4125	
shale	4175	
lime & shale	4215	
chert, lime & shale	4260	
lime	4310	
chert & shale	4325	
lime & sand	4345	
sand	4375	
shale & lime	4434	
Total depth		

Tops:

Heebner	3606
Brown Lansing	3778
Lansing	3792
Possible Conglomerate	4174
Definite Conglomerate	4202
Kinderhook	4224
Probable Viola	4233
Definite Viola	4276
Simpson	4326
Arbuckle	4428

Elevation 1968' R.B.  
2000 gals. acid

Record of Drill Stem Tests:  
 #1 Lansing Zone 3815-40, open  
 45 minutes. Good blow throughout.  
 Gas in 12 minutes. Recovered 90'  
 very heavily oil cut mud. 90'  
 muddy oil, 90' clear oil. BHP  
 1100# (15 minutes).  
 #2 Viola Chert 4275-4310, open  
 45 minutes. Good blow throughout.  
 Gas in 25 minutes. Recovered 150'

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