

WELL PLUGGING RECORD

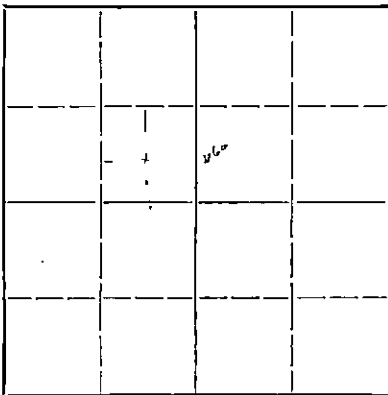
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Pratt County. Sec. 25 Twp. 26 Rge. (E) 13 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' N & 660' W of center
Lease Owner Continental Oil Company
Lease Name C. Farnsworth Well No. 1
Office Address Drawer 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 3, 1944
Application for plugging filed January 19, 1948
Application for plugging approved January 21, 1948
Plugging commenced April 24, 1948
Plugging completed May 2, 1948
Reason for abandonment of well or producing formation Well exhausted its
capacity as a commercial producer.
If a producing well is abandoned, date of last production January 17, 1948
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough, Hays, Kansas
Producing formation Arbuckle Depth to top 4305 Bottom 4321 Total Depth of Well 4321 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle lime	Water	4305	4321	10 3/4"	520'	None
				6"	4340' 3"	2018' 8"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 6 sacks of cement on bottom; filled hole with heavy mud to 200'; set bridge at 200' cemented with 15 sacks; filled hole with heavy mud to 15' from base of cellar; capped with 10 sacks of cement. Plugged and abandoned May 2, 1948.

JUN 30 1948

6-30-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn
Address R. F. D. #4
Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

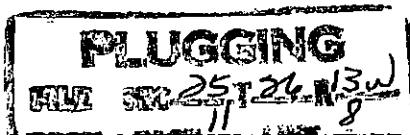
(Signature) F. L. Dunn
R. F. D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 24th day of June, 1948.
Lewis Mc Guire Notary Public.

My commission expires October 21, 1948

FLD-WEG
Corp Comm
LPC
File

22-237 7-47-10M



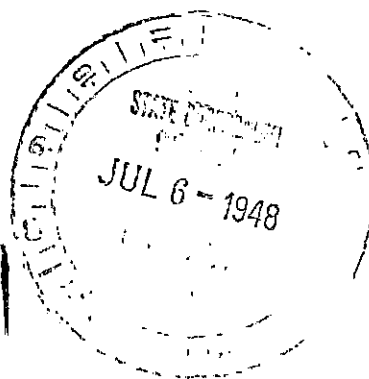
CONTINENTAL OIL COMPANYWELL LOGC. Farnsworth No. 1

Location: 330'N & 660'W of
Center of Section
25, T26S, R13W,
Pratt County, Kansas

<u>From</u>	<u>To</u>	<u>Formation</u>
0	285	Surface sand and gravel
285	490	Red rock and gravel
490	723	Red rock
723	765	Anhydrite
765	886	Red rock and shale
886	1420	Shale and shells
1420	1575	Salt
1575	1760	Shale and shells
1760	1878	Shale
1878	1940	Lime and shells
1940	2058	Lime and shale
2058	2107	Shale
2107	2410	Shale and lime
2410	2513	Broken lime
2513	2942	Lime and shale
2942	3072	Lime
3072	3148	Lime and shale
3148	3196	Lime
3196	3266	Broken lime
3266	3425	Lime and shale
3425	3550	Lime
3550	3775	Shale and lime
3775	3800	Lime
3800	3880	Lime and shale
3880	3930	Lime
3930	3975	Lime and shale
3975	4085	Lime
4085	4135	Cherty lime
4135	4155	Lime and shale
4155	4230	Chert and lime
4230	4245	Sandy lime
4245	4305	Lime and shale
4305	4321	Arbuckle lime

7-6-48

PLUGGING
FILE SEC 25 T 26 R 13W
BOOK PAGE 11 LINE 8



NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO.

1 Dist. West. Kansas Field Central Lease G. Barnworth Well No. 7
 2 Co. Frank State Kansas Contractor Continental Oil Tool Co. T.D. 4321 P.D. ft.
 3 Landing Flange Elev. 117 1029 ft. Depth Measured From 57; Height of Measuring Point from Landing Flange ft.
 4 Date: Spudded 4-24-48 Drilling Completed 5-2-48 Plugged 5-2-48 Rtg Released ft.

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC.			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	20	S-E	AMCO		SW	523	520'0"	None	520'0"		13	
6	15	S-R	J-55		SW	4307	14'11"	None	14'11"		1	
6	18	S-R	R-10		SW		4325'4"	2018'8"	2306'8"		74	

NEW CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
None										

NEW ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

NEW SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make None
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____ { ALSO SEE SKETCH }
 37 PACKER: Set at None ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle lime	4305	4321				Water JUN 20 1948

REMARKS: Well exhausted its capacity as a commercial producer; last production January 17, 1948 was 5 bbls. oil and 600 bbls. water in 24 hours; moved in casing pulling machine; ripped casing 3000' to 2050'; pulled 64 joints (201314) of 6" casing; dumped 6 sacks of cement on bottom at 4321'; filled hole with heavy mud to 200'; set bridge at 200' cemented with 15 sacks; filled hole with heavy mud to 15' from base of collar; capped with 10 sacks of cement. Plugged and abandoned May 2, 1948.

Material left in hole cleared on Material Transfer No. P93018

56 Estimate Total Cost \$ 1,145.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential Dry hole b/d-Mcf/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____

59 Signed F. J. Dunn District Superintendent
 60 Signed _____ Division Superintendent
 61 Signed _____ Region Manager
 62 Signed F. B. ... District Engineer
 63 Prepared by H. H. Coering Date 5-24-48
 DISTRIBUTED TO
 Mgr. P. & D. None Acct'g None
 Region IPC District None
 Others State Corp Comm