

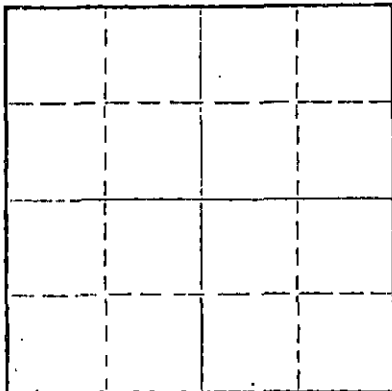
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Pratt County, Sec. 25 Twp. 26 Rge. 13 (E) (W)  
Location as "NE/CNW/SW" or footage from lines. C NE SW

Lease Owner Wayne Kirkman

Lease Name Helmke "D" Well No. I

Office Address P.O. Box 143 Great Bend, Kansas 67530

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 10-17 1943

Application for plugging filed 5-8 1974

Application for plugging approved 5- 1974

Plugging commenced 5-9 1974

Plugging completed 5-13 1974

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein

Producing formation Depth to top Bottom Total Depth of Well 4333' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		440'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged off bottom of hole with sand. Sand from 4333' to 4250'. Dumped 5 sx of cement. Squeezed 8" casing with 3 sx of hulls; 150 sx of cement; with 4% gel. Max pressure 500#. Closed in well. Pump pressure 300#.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 15 1974  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Art Lamb Casing Pulling Co.  
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas COUNTY OF Reno ss.  
Art Lamb (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
2809 King St. Hutchinson, Kansas 67501  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of May, 1974

My commission expires December 31, 1977

[Signature] Notary Public.

15-151-10750-0001  
COPY

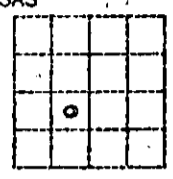
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
412 Union National Bk. Bldg., Wichita, Kansas

Company - SKELLY OIL CO.  
Farm - Helake "D" No. 1,

SEC. 25 T. 26 R. 13  
CNE SW  
660' f NL 660' f EL SW 1/4

Total Depth. 4333'  
Comm. 9-7-43 Comp. 10-17-43  
Shot or Treated. 11-4-43 500 Gals. Acid 4319-33  
Contractor. Ruso Drlg. Co.  
Issued. 1-8-44 Rotary O-4320  
Cable 4320-33

County. Pratt  
KANSAS



CASING:  
8 5/8" 493' Cem.  
5 1/2" 4319' Cem.

Elevation. \_\_\_\_\_

Production. Ind. Prod. Depth.  
3357 B.; Max. Pot. 3000B.

Figures Indicate Bottom of Formations.

surface soil & clay	0-50	Tops:	
sand	240	Lansing Lime	3721
red bed	493	Miss. Lime	4118
red bed & shale	760	Viola Lime	4156
anhydrite	790	Simpson Shale	4196
shale & shells	1340	Simpson Sand	4208
shale	1740	Arbuckle Lime	4318
lime	2175		
shale	2205	3870-74 porous & sat.	
lime	2220	4325-30 400' OIH in 1 hr	
lime sdy	2295	4330-33 2000' OIH in 5 hr.	
lime	2450	Pay Formation	
shale	2600		
shale & lime	2825		
shale	2915		
lime	3656		
lime & shale	3745		
lime	3752		
lime med sft gy oolitic, no oil	3757		
lime	3773		
lime med sft gy oolitic, no oil	3779		
lime	3817		
lime med sft brown, ooli- tic, porous & stained	3828		
lime & shale	3870		
lime very sft brown ooli- tic, porous & sat.	3874		
lime	3916		
lime very sft brown ooli- tic, porous & stained	3923		
lime	4100		
shale	4119		
lime	4131		
chert	4145		
chert & shale	4190		
shale & sand	4265		
shale	4270		
shale sdy	4295		
shale sdy dk	4318		
dolomite gy cryst.	4320		
drld cement plug & cleaned out to btm, cement job test- ed OK, no shows			
dolomite lgt brwn xlyn, no shows	4325		
dolomite lgt brown coarsely xlyn, 400' OIH in 1 hr	4330		
dolomite lgt xlyn & chert, 2000' OIH in 5 hr	4333		
Total Depth.			

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STATE CORPORATION COMMISSION  
MAY 9 - 1974  
CONSERVATION DIVISION  
Wichita, Kansas