TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

266 N. Main St., Ste. 220

Wichita, KS 67202-1513

API Well Number: 15-137-20493-00-00

Spot: N2NESENE

Sec/Twnshp/Rge: 26-5S-23W

1500 feet from N Section Line,

330 feet from E Section Line

Lease Name: SPRINGS

Well #: 1

County: NORTON

Total Vertical Depth: 3965 feet

Operator License No.: 33629

Op Name: GREAT PLAINS ENERGY, INC.

Proposal Revd. from: JOHN MONDERO

Address: 6121 S 58TH ST, STE B LIN COLN, NE 68516

String Size PROD 5.5

3783

Depth (ft) Pulled (ft) Comments 200 SX

SURF 8.625

218

Company: GREAT PLAINS ENERGY LLC

160 SX

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 01/12/2016 11:30 AM

Plug Co. License No.: 33755

Plug Co. Name: QUALITY PLUS OILFIELD SERVICES, LLC

Phone: (785) 475-4299

Proposed 8 5/8" surface casing set at 218' w/160 sx cement.

Plugging 5 1/2" production casing set at 3783' w/200 sx cement.

Method: Port Collar set at 1936'. No evidence of cementing. TD3965'. PBTD 3783'.

Perforations: 3634' - 3637', 3586' - 3590' and 3502' - 3508'.

Ordered 400 sx 60/40 pozmix 4% gel cement, 1000 # gel and 500 # hulls.

Plugging Proposal Received By: CASE MORRIS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 01/12/2016 5:30 PM

KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 1920' and 1193'. Ran tubing to 3515' and pumped 1000 # gel followed by 75 sx cement w/300 # hulls. Pulled tubing to 1932' and pumped 95 sx cement w/100 # hulls. Pulled tubing to 964' and pumped 110 sx cement w/100 # hulls. Cement to

surface. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 15 sx cement. Connected to 8 5/8" surface casing and pumped 10 sx cement. Pressured to 250 psi.

GPS: 39.59169N -099.87247W

Perfs:

Bot Top Comments 3634 3637 LKC 'K' 3586 3590 LKC 'H' 3502 3508 LKC 'B'

Remarks:

SWIFT SERVICES TICKET # 29,180

Plugged through: TBG

District: 04

Signed Davil Dikman

(TECHNICIAN)

Received KANSAS CORPORATION COMMISSION

FEB 0 9 2016

CONSERVATION DIVISION WICHITA KS

FFB 0 1 7015

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Signed David

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CONSERVATION DIVISION

WICHITA, KS