

STATE OF KANSAS
STATE CORPORATION COMMISSION
260 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-151-21644-00-00

LEASE NAME HOUSE #1

WELL NUMBER _____

SPOT LOCATION SE/4 SE/4 SE/4

SEC. 7 TWP. 29S RGE. 15W (E) or (W)

COUNTY PRATT

Date Well Completed 9-18-85

Plugging Commenced 4:30 P.M.
9-18-85

Plugging Completed 6:30 P.M.
9-18-85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR RAYMOND OIL CO.

ADDRESS ONE MAIN PLACE-SUITE 900 WICHITA, KS. 67202

PHONE # () _____ OPERATORS LICENSE NO. _____

Character of Well DRY HOLE
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? YES

Which KCC/KDHE Joint Office did you notify? STEVE DURANT, DODGE CITY, KS.

Is ACO-1 filed? _____ If not, is well log attached? LOG IS ATTACHED

Producing formation _____ Depth to top _____ bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
	8 5/8	0	387	9 Jts.	20 wt.	275 sks. common

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plugged as follows: 120 sks. 60-40 poz.
1st plug 960', 50 sks; 2nd plug 417', 40 sks.; 3rd plug 40'-0' 10 sks.;
Rathole 10 sks.; Mousehole 10 sks.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor B.J. TITTAN License No. 9-25-85
Address MEDICINE LODGE, KS.

RECEIVED
STATE CORPORATION COMMISSION

SEP 25 1985

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

RAYMOND OIL CO.

(employee of operator) or

(operator) of above-described well, being first duly sworn on oath, says: CONSERVATION DIVISION
I have knowledge of the facts, statements, and matters herein contained and Wichita, Kansas
the log of the above-described well as filed that the same are true and
correct, so help me God.

WAYNE L. KIRKMAN
PRESIDNET

(Signature) Wayne L. Kirkman
(Address) P.O. BOX 18611, WICHITA, KS.

SUBSCRIBED AND SWORN TO before me this 23rd day of SEPT., 19 85

Deborah M. Bryant
Notary Public

DEBORAH M. BRYANT

My Comm. DEBORAH M. BRYANT JUNE 12, 1989
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-12-89

Form CP-4 1-84
Revised 06-83

ALDEBARAN



DRILLING CO. INC.

453 SOUTH WEBB ROAD
P.O. BOX 18611
WICHITA, KANSAS 67207
(316) 685-5372

15-151-21644-0000

W E L L L O G

WELL NAME: HOUSE #1

WELL LOCATION: SE/4 SE/4 SE/4

SEC. 7-29S-15W, PRATT COUNTY, KS.

OPERATOR: RAYMOND OIL CO.

COMMENCED: 9-9-85

CONTRACTOR: ALDEBARAN DRILLING CO., INC.

COMPLETED: 9-18-85

CASING RECORD: 9 Jts. 8 5/8"

20 wt. new set at 387', 275 sks.
common 2% gel 3% cc.

FORMATION:

FROM:

TO:

Sand	0	105'
Sand-Red Bed	105'	416'
Red Bed	416'	1595'
Red Bed-Shale	1595'	2041'
Lime-Shale	2041'	4900'

RECEIVED
STATE CORPORATION COMMISSION

SEP 25 1985

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS:

I CERTIFY THAT THIS IS A TRUE AND CORRECT COPY OF THE DRILLER'S LOG ON THE WELL DRILLED
SE/4 SE/4 SE/4 SEC. 7-29S-15W, PRATT COUNTY, KS. TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

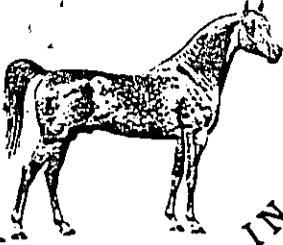
ALDEBARAN DRILLING CO., INC.
WAYNE L. KIRKMAN
PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF SEPTEMBER, 1985

MY APPOINTMENT EXPIRES JUNE 21, 1989
DEBORAH M. BRYANT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-21-89

Deborah M. Bryant
DEBORAH M. BRYANT
NOTARY PUBLIC

ALDEBARAN



DRILLING CO. INC.

453 SOUTH WEBB ROAD
P.O. BOX 18611
WICHITA, KANSAS 67207
(316) 685-5372

15-151-21644-0000

WELL LOG

CONFIDENTIAL

WELL NAME: HOUSE #1
WELL LOCATION: SE/4 SE/4 SE/4
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COMMENCED: 9-9-85
COMPLETED: 9-18-85
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20 wt. new set at 387', 275 sks.
common 2% gel 3% cc.

OPERATOR: RAYMOND OIL CO.
CONTRACTOR: ALDEBARAN DRILLING CO., INC.

OCT 0
State Geological Survey
WICHITA BRANCH

FORMATION:	FROM:	TO:
Sand	0	105'
Sand-Red Bed	105'	416'
Red Bed	416'	1595'
Red Bed-Shale	1595'	2041'
Lime-Shale	2041'	4900'

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS:

I CERTIFY THAT THIS IS A TRUE AND CORRECT COPY OF THE DRILLER'S LOG ON THE WELL DRILLED
SE/4 SE/4 SE/4 SEC. 7-29S-15W, PRATT COUNTY, KS. TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

ALDEBARAN DRILLING CO., INC.
WAYNE L. KIRKMAN
PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF SEPTEMBER, 1985

MY APPOINTMENT EXPIRES JUNE 21, 1989

DEBORAH M. BRYANT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-21-89

RECEIVED
STATE CORPORATION COMMISSION
DEBORAH M. BRYANT 3 1985 NOTARY PUBLIC

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

JAN 22 1987

FROM CONFIDENTIAL

Operator Name. Raymond Oil Company. Lease Name House Well# 1 SEC 7 TWP 29S RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4808' - 4845', 30-60-45-60,
 Rec. 1,060' gas, 90' GOCWM, 30% gas,
 25% oil, 15% wtr., 30% M; 870' MW,
 5% oil, 75% wtr., 20% M.
 IFP 106#-297#, ISIP 1263#,
 FFP 340#-425#, FSIP 1253#, Temp 134°,
 69,000 CHL.

DST #2: 4800' - 4825', (Straddle test),
 30-60-45-60, Rec. 140' M w/few spks
 of oil in tool. IFP 86#-86#,
 ISIP 510#, FFP 97#-97#, FSIP 250#,
 Temp. 125°.

Name	Top	Bottom
Heebner	3980	
Brown Lime	4144	
Lansing	4156	
Hertha	4494	
Base KC	4529	
Marmaton	4539	
Mississippi	4672	
Kinder. Chert	4714	
Viola	4771	
Viola Chert	4798	
Dolomite	4832	

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Csg.	12 1/4"	8-5/8"	20#	387'	Common	275 sx.	2% gel; 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

RELEASED

JAN 22 1987

FROM CONFIDENTIAL

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVALS

