

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Pratt

County, Sec. 15 Twp. 29S Rge. 15 (E) 15 (W)

Location as "NE/CNW&SW¼" or footage from lines NE/4 SE/4 NW/4

Lease Owner Skelly Oil Company

Lease Name C. D. Hogard Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed July 7, 19 54

Application for plugging filed July 10, 19 54

Application for plugging approved July 12, 19 54

Plugging commenced July 7, 19 54

Plugging completed July 8, 19 54

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4865 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Dry	4809'		8-5/8"	550' 0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

45 sacks of cement 4865' to 4719'
Mud 4719' to 550'
20 sacks of cement 550' to 485'
Mud 485' to 35'
10 sacks of cement 35' to 6'
Surface soil 6' to 0'

RECEIVED
STATE CORPORATION COMMISSION

AUG 7 - 1954 8-7-54

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Claude Wentworth Drilling Co., Inc.

Address Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____

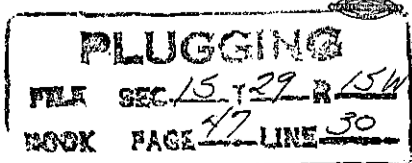
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of August, 19 54

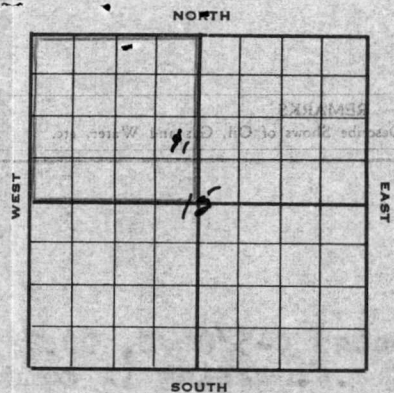
My commission expires April 7, 1955

Josephine L. Johnson
Notary Public.

24-7368-6 3-53-20M



SKELLY OIL COMPANY



Well Record

Lease Name and No. C. D. Hogard Well No. 1 Elev. 1965' DF
 Lease Description SW/4 Section 10, and NW/4 Section 15-295-15, Pratt County, Kansas. (320 Acres)
 Location made June 8, 1954 by Pratt County Engineer
990 feet from North line 330 feet from East line NW/4
990 feet from South line 990 feet from West line of Sec. 15

Work com'd 6/11 1954 Rig comp'd 6/14 1954 Drlg. com'd 6/14 1954 Drlg. comp'd 7/7 1954
 Rig Contractor Claude Wentworth Drilling Co., Inc.
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma
 Rotary Drilling from 0' to 4865' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19____ { Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.
 Dry Gas Well Press _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 4865'

CASING RECORD

CD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
	8-5/8"	22.7	1	558'				14	550'	0"	Arco SW	A	400	Halliburton
	<i>(8-5/8" casing set 2' in cellar)</i>													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

Rec'd 8-7-54

SHOT OR ACID TREATMENT RECORD

	FIRST		SECOND		THIRD		FOURTH	
Date								
Acid Used	Gals.		Gals.		Gals.		Gals.	
Size Shot	Qts.		Qts.		Qts.		Qts.	
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Heebner Shale	3842'						
Lansing Lime	4018'						
Marnaton	4408'						
Conglomerate	4485'						
Mississippi Lime	4509'						
Viola Lime	4614'						
Simpson Sand	4723'						
Arbuckle Lime	4809'						

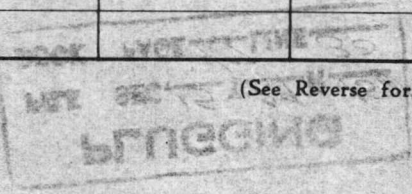
CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)



RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Sand	0	105	
Shale and shells	105	270	
Red bed and shale	270	360	
Red bed and shells	360	565	
Red bed	565	773	
Shale	773	865	
Anhydrite line	865	860	
Shale and shells	860	1285	
Shale and lime	1285	1350	
Shale and shells	1350	1935	
Shale and lime	1935	3300	
Lime	3300	3440	
Shale and lime	3440	3850	
Lime	3850	3915	
Shale and lime	3915	4090	
Lime	4090	4196	
Gray, buff, fine crystal- line lime	4196	4284	

FORMATION	TOP	BOTTOM	REMARKS
Lime	4202	4390	
Lime and shale	4390	4500	
Lime, shale and chert	4500	4595	
Lime, shale and sand	4595	4607	
Brown and gray, fine to medium grained angular to sub-rounded friable sand	4607	4615	
Lime and shale	4615	4640	

FORMATION	TOP	BOTTOM	REMARKS
Lime	4640	4678	
Lime and shale	4678	4727	
White medium to coarse grained angular friable sand	4727	4741	
Lime and sand	4741	4753	

FORMATION	TOP	BOTTOM	REMARKS
Shale	4753	4793	
Lime and shale	4793	8084	
Shale	8084	8183	
Buff, fine to medium sugrosic dolomite	8183	8665	
TOTAL DEPTH 8665'			

On July 7, regular authority was granted to plug and abandon the well as there were no shows of oil or gas in commercial quantities. Plugged the well as follows:

REMARKS	DATE COMMENCED	DATE COMPLETED	MATERIALS
See Remarks for other details	7/19/54	7/21/54	5 sacks of cement
" " " "	"	"	10 sacks of cement
" " " "	"	"	10 sacks of cement
" " " "	"	"	Surface soil

Plugging back and deepening records July 8, 1954.

Tests were taken at 250' intervals from 1000' to 4500' inclusive, with no indication of oil or gas.

PLUGGING
 JULY 15 1954
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