

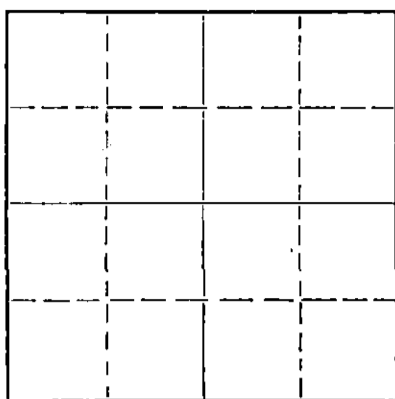
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt County. Sec. 35 Twp. 29 Rge. 14 (E) W. (W)
Location as "NE/CNW%SW%" or footage from lines 330' W. & 990' S. of E/4 Cor.
Lease Owner Cities Service Oil Company
Lease Name Shriver "B" Well No. 1
Office Address Box 144, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed December 9, 19 48
Application for plugging filed May 20, 19 57
Application for plugging approved May 21, 19 57
Plugging commenced June 19, 19 57
Plugging completed June 25, 19 57
Reason for abandonment of well or producing formation Formation depleted.

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production January 2, 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Lsg.-Kansas City Depth to top 3954 Bottom 4434 Total Depth of Well 4562 Feet
Show depth and thickness of all water, oil and gas formations. P. B. T. D. 4441

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	402'	None
				5-1/2"	4560'	3254'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4441-3995', river sand.
3995-3955', 5 sacks cement.
3955- 350', heavy mud.
350- 280', rock bridge and 20 sacks cement.
280- 35', heavy mud.
35' to base of cellar, rock bridge and 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION

JUN 29 1957
6-29-57
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Wilson, Inc.
Address Stafford, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 144, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of June, 19 57

W. D. Smith
Notary Public.

My commission expires March 12, 1959.

PLUGGING
FILE SEC 55 T 29 R 14W
BOOK PAGE 14 LINE 16

WELL RECORD

Company Cities Service Oil Well No. 1 Farm Shriver "B"
 Location 330 West and 990 South of E/4 Corner Sec. 35 T. 29 R. 14W
 Elevation 1967 (1965 gr.) County Pratt State Kansas
 Drlg. Comm. 11-17-48 Contractor R. H. Rine Drilling Co.
 Drlg. Comp. 12-9-48 Acid None
 T. D. 4562 P.B. 4526 S.L.M. Initial Prod. Physical Pot: Flow 315 oil, 0 wtr., 24 hrs. (12-24-48)

CASING RECORD:

8-5/8" @ 402' with 250 sacks cement,
 200# C.C.
 5-1/2" @ 4560' with 200 sacks cement.

FORMATION RECORD:

Clay and sand	0-145
Sand and shale	402
Red bed, shale and shells	775
Shale and shells	1350
Salt, shale and shells	1510
Shale	1700
Shale and salt	1850
Shale and shells	2105
Shale and lime	2200
Lime	2280
Shale and lime	2930
Shale	3080
Shale and lime	3180
Lime and shale	3260
Shale	3390
Shale and lime	3460
Lime and shale	3800
Shale and lime	3880
Lime and shale	4000
Shale and lime	4045
Lime and shale	4070
Lime	4080
Shale and lime	4330
Lime	4350
Shale and lime	4434
Chert and shale	4475
Chert, shale and lime	4490
Sand and lime	4495
Cored: sand and shale	4500
Lime, sand and shale	4530
Shale and lime	4565

4565 rotary T.D. = 4560 S.L.M. STATE CORP. 4562 T.D.

Corr. Top Lansing	3954'
Corr. Top Viola	4434'
Corr. Top Simpson Shale	4469'
Corr. Top Simpson Sand	4480'
Corr. Top Arbuckle	4558'
Penetration	4'
T.D.	4562'

2 1/2 bailers water per hour, 14 hours.

Set Lane-Wells plug at 4543 and dumped 1 sack cement on plug; top cement 4536 S.L.M.

Perforated 21 shots 4490-4510.
 Perforated 24 shots 4488-96 1/2; 150 M.C.F. gas.
 Perforated 24 shots 4496-4504 1/2. Bailed 55 gallons oil per hour.

Perforated 9 shots 4483-87 increase gas.
 Perforated 24 shots (mushroom) 4488-96
 Perforated 24 shots " 4488 1/2-96 1/2 no increase in oil.
 Perforated 20 shots 4481-87: flowing in 2 minutes; 4500 M.C.F. gas.
 Cleaned-out to 4543 S.L.M. Plugged back from 4543 to 4526 S.L.M. with 2 sacks cement.

SYFO:	
1000'	1°
1500'	0°
2000'	0°
2500'	1°
3000'	2°
3500'	1°

PLUGGING

FILE SEC. 35 T. 29 R. 14W
 BOOK PAGE 14 LINE 16

MAY 21 1949
 CONSERVATION DIVISION
 Wichita, Kansas