## STATE OF KANSAS STATE CORPORATION COMMISSION

Giv All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

## WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	Pra	tt	Count	y. Sec. 35 7	гwp. <b>29</b> Rge.	$U_{\bullet}$ $(E)$ $W_{\bullet}(W)$	
NORTH		CNW#SW#"	or footage fro	m lines 990°	N. & 330'	W. of SE Cor.	
	Lease Owner Cities Service Oil Company						
1	Lease Name	Shriver		Don't Kame		_ Well No3	
<u> </u>	Office Address_		•	•	Oil Well		
	Character of We Date well comp	<del>-</del>	as On, Gas o	r Dry Hole)	March 17	19 53	
	Application for p				September		
	Application for p				•		
<b> </b>	Plugging comme				•	•	
	Plugging completed				-	-	
<del> </del>	Reason for abane	donment of we	ll or producin	g formation	Depleted		
i   i							
	If a producing v				-	19_60_	
Locate well correctly on above	_		the Conserv	ation Division of	or its agents befo	ore plugging was com-	
Section Plat	menced?Y	<del>-</del>	d lif Uome				
Name of Conservation Agent who supe Producing formation Simpson	rvised plugging of this				Tatal Danib of	Well 4515 Feet	
Show depth and thickness of all water,			DOTTOI		_	L Depth 4480	
_		•					
OIL, GAS OR WATER RECORD	·S		<del> </del>		·	CASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	
				8-5/8"	412'	None	
				5-1/2 <sup>n</sup>	4512!	28201	
			<u>  </u>				
•			+	ļ			
			<del> </del>				
in introducing it into the hole. If cen feet for each plug se		re used, state t	he character (	of same and dep	th placed, from_	feet to	
4400-43681, 4 sacks cer	nent.			·			
4368-300', mud.		-					
300- 290', rock bridge					FILL		
290- 230', 20 sacks ce	ment.		-·	STATE	CORCUPATION C	OMMISSIUL <b>y</b>	
230- 35', mud.			·				
35- 30', rock bridge 30' to base of cellar					<del>- 007-141</del>	960	
30' to base of cellar, lOsacks cement.				CONSERVATION DIVISION			
Wichita, Kansas							
					Wichhes, Mai	1902	
				·			
<u> </u>			· · · · · · · · · · · · · · · · · · ·		<del></del>	<del></del>	
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			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
		description is nec		( of this sheet)	-		
	E. Shull Cast				<u>.</u>		
AddressB	ox 558, Great ]	Bend, Kans	as				
STATE OF Kansas		NTY OF	Barto	n	_, \$s.		
John D. For			employee of	owner) 🐼 👯	TOTAL CONTRACTOR	of the above-described	
well, being first duly sworn on oath,		owledge of the	facts, statem	ents, and matte	rs herein contaiı	ned and the log of the	
above-described well as filed and that	the same are true and	d correct. So	help me God	9 4	a		
		(Signature)	tokn W	torsy	10		
	·	7/		Par 1VI a	most Dond	Kanasa	
		<i>U</i> -			reat Bend, (Address)		
Subscribed and Sworn to befo	re me this13th	day of		October 2	, 19	<u> </u>	
			We	77 /	2		
	10 70/5		<u>///</u>	1. on	wi )	Notary Public.	
My commission expires March	12, 1963.	<del></del>				HOMES A WELL.	

## WELL LOG BUREAU-YANSAS GEOLOGICAL SOCIETY 508 East Murdock,

D.

Wichita, Kansas

Company CITIES SERVICE OIL COMPANY Schriver "B" No. 43

. .. 35 T. 29 NE SE SE · 990: N & 330: W of SE corner

Total Depth.

4515 SLM

Comm.

Comp. 1-31-53 1-14-53

Shot or Treated.

Contractor.

Barbour Drilling Co.

70

issued.

4-18-53

surface clay, shale

CASING:

8 5/8"

412' cem w/225 sx 4512' cem w/200 sx

Pratt County

KANSA\$



Elevation. 1967 C.T.

Production. Phy. pot. 43 bbls & no wtr

Figures Indicate Dattern of Formations.

185 sand red bed, shale 305 redbed, shale, shells 1050 1975 shale, shells lime, shale 2185 2265 lime lime, shale 2635 2695 lime 2870 lime, shale shale 3150 3360 lime, shale lime 3375 shale, lime 3605 3755 lime lime broken 3870 3973 lime

lime, shale 4025 lime 4450 lime cherty 77775 sand 4445 lime, shale 4515 lime 4520

4520 RTD = 4515 SLMTotal Depth

Tops: Corr. 3950 Brown LS. 3964 Lansing 4417 yi•la Simpson shale 4424 Simpson sand 4432 Arbuckle 4510 Penetration

All Date Corrected to Cable Tool floor: Elevation 1967.

Hole full oil & flowing in 3 hrs. 15 mins. from Arbuckle.