STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

NORTH	Lease Owner_		erial Oi	om lines <u>SW</u> 1 of Kansa	s NE NW	
				T OT HUMBOU	<u> </u>	
	Lease Name Bergner					well No. #1
	Office Address.	Wakeene	y, Kansa			
] [],		Vell (completed	as Oil, Gas o	r Dry Hole) _	· 	
1 1	Date well com	- ,	 	70.00.45		19:
<u> </u>		plugging filed_		12-29-61		
		plugging approvenced		Jan. 11-6		19
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·	If a producing	well is abandon	ed, date of la	ist production_		19
Locate well correctly on above Section Plat			the Conserv	vation Division o	or its agents be	fore plugging was co
Section Plat ne of Conservation Agent who sup	menced?		oo Hambo		<u>·</u>	<u> </u>
ducing formation						f Well 4686! F
w depth and thickness of all water			Dottor		Total Depth of	r wen 4000 F
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OIL, GAS OR WATER RECOR	T)2	 		,		CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
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Plug back with sand Midded hole to 300! Midded hole to 10!	ment or other plugs we set. to 1/1/70! with sat 10! rock	ere used, state the sacks of bridge. M	e character of	ran 20 sag	th placed, from	thru dumo ba
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STATE CORPORATION COMMISSION

FEB 1 9 1962

Imperial Oil Company 780 Fourth National Building Wichita 2, Kansas

CONSERVATION DIVISION Wichita, Kansas

(Sple.)

Bergner No. 1

 $S_{>}$ NE NW Sec. 35-29S-14W

TOPS

Rotary Total Depth 4687 (-2707)

Pratt County, Kansas

Total Depth: 4687

Elevation: 1980 KB

Commenced: 11-7-61 Completed: 11-22-61

Production:

Contractor: Imperial Oil of Kansas, Inc.

Figures indicate bottom of formations:

Wichita 2, Kansas

Casing Record: Set 8-5/8" surface pipe at 806' with 325 sacks cement.

Set 4-1/2" production pipe at 4686' with 200 sacks cement.

Shale - Red Bed 280 ' Heebner 3821 (-1841) Shale & Sand Brown Lime 801' 3993 (-2013) 806' Anhydrite Lansing 4013 (-2033) Shale Base Kansas City 4399 (-2419) 1585 ' Shale & Shells 2090' Viola 4510 (-2530) Simpson Shale 4561 (~2581) Shale & Lime 3845 1 Simpson Sand 4565 (-2585) Lime & Shale 4035 ' Arbuckle 4662 (-2682) Lime 4525'

Cherty Lime 4553' Lime & Shale 4574' Sand & Shale 4580' Shale & Lime 4687' 46871

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL COMPANY

Subscribed and sworn to before me this 4th day of December, 1961.

.My Commission Expires:

Rotary Total Depty

July 27, 1964