

To: 1 051467
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-25
API NUMBER 15- 185-22,796-0000
N/2 NE SW, SEC. 24, T 24 S, R 11 W/4

TECHNICIAN'S PLUGGING REPORT

Operator License # 30080
Operator: Honey Oil Company, Inc.
Name &
Address 401 E. Douglas, Suite 505
Wichita, KS 67202

2310 feet from S section line
3300 feet from E section line

Lease Name Paulsen Well # 1
County Stafford 126.68
Well Total Depth 3898 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 243

Abandoned Oil Well Gas Well Input Well SHD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 W. Central, Suite 117, Wichita, KS 67202

Company to plug at: Hour: 1:45 a.m. Day: 25 Month: 8 Year: 19 91

Plugging proposal received from John Armbruster

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1786'

1st plug at 600' with 50 sx cement, 2nd plug at 270' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3 a.m. Day: 25 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 600' with 50 sx cement,

2nd plug at 270' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
8-30-91
AUG 30 1991

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 9-12-91
33104

Signed Richard M. Lacey

(TECHNICIAN)

OR KCC USE:

EFFECTIVE DATE:

1518157 #

1518157 #

8-24-91

State of Kansas
NOTICE OF INTENTION TO DRILL

185-22,796

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM G-1 7/9

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date August 19, 1991
month day year

Spot
C-N/2 NE SW Sec 24 Twp 24 S. Rg 11 East

OPERATOR: License # 30080
Name: HONEY OIL CO., INC.
Address: 401 East Douglas - Suite 505
City/State/Zip: Wichita, Kansas 67202
Contact Person: L. V. Bell
Phone: 316/265-7300

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

2310 feet from South / North line of Section
3300 feet from East / West line of Section
IS SECTION ☒ REGULAR ☐ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Stafford

Lease Name: Paulsen Well #: 1

Field Name: Unknown

Is this a Prorated/Spaced Field? yes ☒ no ☐

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330

Ground Surface Elevation: 1786 feet MSL

Water well within one-quarter mile: yes ☒ no ☐

Public water supply well within one mile: yes ☒ no ☐

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 220'

Length of conductor pipe required: N/A

Projected Total Depth: 3900'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well ☒ farm pond ☐ other ☐

DWR Permit #: _____

Will Cores Be Taken? yes ☒ no ☐

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary

☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary

☐ OWD ☐ Disposal ☐ Wildcat ☐ Cable

☐ Seismic: # of Holes ☐ Other

☐ Other

If OWD: old well information as follows: RECEIVED

Operator: STATE CORPORATION COMMISSION

Well Name: _____

Comp. Date: Old Total Depth

Aug 30 1991

Directional, Deviated or Horizontal wellbore? yes ☒ no ☐

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 2/19/92

AFFIDAVIT

220' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Sally
SPUD DATE 8-19-91 INIT. RC
LENGTH SURFACE PLANNED 220
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4" @ 243 CONDUCTOR
ANHYDRITE T- B- ELEVATION 1266
TD 3898 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ 504 Ft. W/ 50 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 600 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 270 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN R. B. DATE 8-23-91
TYPE OF CEMENT 60/40 p.c. 6 1/2 yds
STARTING TIME 1:45 PM (AM/PM) DATE 25
COMPLETION TIME 3:00 (AM/PM) DATE
CEMENT COMPANY allied