

To: **1 040864**
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

7-8

API NUMBER 15- Docket #D-4160
SE SW SW, SEC. 23, T. 7 S. R. 13 W. X
330 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4997
Operator: Ross Hoener, Inc.
Name & Address Rt. 1, Box 11
Iuka, KS 67066

Lease Name Gobin Well # A-1
County Pratt
Well Total Depth 4520 146.90 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 333

Abandoned Oil Well Gas Well Input Well SWD Well X D&A
Other well as hereinafter indicated

Plugging Contractor Pratt Well Service, Inc. License Number 5893
Address P.O. Box 847, Pratt, KS 67124-0847

Company to plug at: Hour: 10 a.m. Day: 8 Month: 7 Year: 19 94
Plugging proposal received from Ross Hoener
(company name) Ross Hoener, Inc. (phone) 316-546-2596
w/ 5 1/2" at 4499' w/125 sx cement. Open hole 4499-4520'

Junk in hole: overshot, 978' of 2 7/8" plastic lined tubing, 5 1/2" Baker Model AD-1 tension packer
1st plug spot 50 sx cement through 2 3/8" tubing inside of 5 1/2" casing at 3300',
2nd plug set 5 1/2" CIBP at 923',
3rd plug perforate 5 1/2" casing at 840' and pump down 300 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None
Operations Completed: Hour: 4 p.m. Day: 8 Month: 7 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug spotted 50 sx 60/40 Pozmix -6% gel cement through 2 3/8"
tubing inside of 5 1/2" casing at 3300'. Pulled 30 joints of tubing. Waited for cement to set.
Ran tubing back down at 12:30 p.m. and tagged top of plug at 2800'. Length of plug=500'.
Laid tubing down. 2nd plug set 5 1/2" CIBP at 923'. Perforated the base of Anhydrite at 840'.
Pumped down 5 1/2" casing w/300 sx cement (115 sx over capacity). Had good returns through out.
Water was coloring up, indicating cement near surface between 5 1/2" X 8 5/8" annulus but didn't
circulate good cement to surface. Shub 5 1/2" casing in. (See back)

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE 7-26-94
INV. NO. 40873
observe this plugging.

DATE 7-26-94
INV. NO. 40873
7-8 SEP 27 1994

Signed Steve Pfeifer
(TECHNICIAN)
RECEIVED
STATE CORPORATION COMMISSION
JUL 24 1994
FORM C
CONSERVATION DIVISION
Wichita, Kansas
Rec'd
7-14-94

PLUGGING REPORT CONTINUED: On 7/9/94, tagged top of cement and found top at 62' from surface. Cut-off 5½" & 8 5/8" and ready-mix cement to surface.

REMARKS: 7/6 & 7/94 Pratt Well Service, Inc. found tubing (2 7/8" plastic lined) parted at 1313'. A releasing overshot and working string was run in the hole. Latched onto fish at 1313'. Tubing parted at 3352'. Laid out a total of 108 joints of 2 7/8" plastic lined tubing, totaling 3352'. Tripped back in w/overshot, extension bowl, and jars and work string. Latched onto fish at 3352'. Had the rest of the tubing and packer on. Was not able to release or go up or down w/packer. (Approx. 7 years ago, attempted to pull tubing and packer from the well for a day and one-half but were unable to retrieve. Around that time frame, the tubing/casing annulus was squeezed with Anguard to seal off casing leaks and pass a MIT.)

7/7/94 P.M. Were unable to release overshot off of fish. Called out Dia-Log and backed off working string. Recovered all of working string and bumper sub. Left in hole overshot and approx. 978' of 2 7/8" plastic lined tubing and Baker Model AD-1 tension packer. (Were not able to back off any deeper in 2 7/8" plastic lined or packer due to plastic liner in tubing collapsing and plugging and then there was not enough room to get by overshot w/back off tool and the string shoot was not heavy enough to fall through the Anguard.)