

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-151-21,700 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Iannitti Oil Company KCC LICENSE # 30395
(owner/company name) (operator's)

ADDRESS P.O. Box 308 CITY Great Bend

STATE KS ZIP CODE 67530 CONTACT PHONE # (316) 792-2921

LEASE Kerr "A" WELL# 4 SEC. 17 T. 29s R. 15w (East West)

70'S - NW - NE - NW SPOT LOCATION/QQQQ COUNTY Pratt

400' FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1650' FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 434' CEMENTED WITH 350 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 4949' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4739-44' BP @ 4955'

ELEVATION (2048' (G.L.)) (2056' (K.B.)) T.D. 4970' PBTD 4872' ANHYDRITE DEPTH 938'
(Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING We will plug the well according to the rules and regulations of the State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Dick Iannitti PHONE# (316) 792-2921

ADDRESS P.O. Box 308 City/State Great Bend, KS 67530

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050
(company name) (contractor's)

ADDRESS P.O. Box 347 Chase, KS 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (if known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5/27/93 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

RECEIVED
STATE CORPORATION COMMISSION
LICENSE # 6050
JUN 1 1993
6-1-93
CONSERVATION DIVISION
Wichita, Kansas

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

June 1, 1993

Iannitti Oil Co
Box 308
Great Bend KS 67530

Kerr A 4
API 15-151-21,700
400' FNL-1650' FWL
Sec. 17-29-15W
Pratt County

Dear Mr. Dick Iannitti,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.



Sincerely,

A handwritten signature in dark ink, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

		<h1>MINILOG[®]</h1> <h1>GAMMA RAY</h1>	
			
FILE NO.	COMPANY <u>TXO PRODUCTION CORPORATION</u>		
API NO.	WELL <u>KERR ESTATE "A" NO. 4</u>		
<u>15-151-21.700</u>	FIELD <u>CROFT NORTH</u>		
FIELD PRINT	COUNTY <u>PRATT</u>		STATE <u>KANSAS</u>
	LOCATION: <u>400'FNL & 1650'FWL</u>		OTHER SERVICES DIFL/GR/SP CDL/CN/CAL FRACLOG PROLOG
	SEC <u>17</u> TWP <u>29S</u> RGE <u>15W</u>		
PERMANENT DATUM	GROUND LEVEL	ELEV. <u>2056</u>	ELEVATIONS
LOGGING MEASURED FROM	<u>K.B.</u> <u>8</u>	FT. ABOVE P.O.	KB 2056
DRILLING MEASURED FROM	<u>KELLY BUSHING</u>		DF 2054
			GL 2048
DATE	<u>09/18/85</u>		
RUN	<u>1</u>		
SERVICE ORDER	<u>99257</u>		
DEPTH-DRILLER	<u>4950</u>		
DEPTH-LOGGER	<u>4942</u>		
BOTTOM LOGGED INTERVAL	<u>4940</u>		
TOP LOGGED INTERVAL	<u>4653</u>		
CASING - DRILLER	<u>8 5/8</u>	@ <u>431</u>	@
CASING - LOGGER	NOT RECORDED		
BIT SIZE	<u>7 7/8</u>		
TYPE FLUID IN HOLE	<u>CHEMICAL/DRISPAK</u>		
DENSITY / VISCOSITY	<u>9.6</u>	<u>50</u>	
PH / FLUID LOSS	<u>11.5</u>	<u>15.2</u>	
SOURCE OF SAMPLE	<u>FLOWLINE</u>		
RM AT MEAS. TEMP.	<u>.428</u>	@ <u>75</u>	@
RMF AT MEAS. TEMP.	<u>.321</u>	@ <u>75</u>	@
RMC AT MEAS. TEMP.	<u>.535</u>	@ <u>75</u>	@
SOURCE OF RMF / RMC	<u>M</u>	<u>M</u>	
RM AT BHT	<u>.263</u>	@ <u>122</u>	
TIME SINCE CIRCULATION	<u>196.</u>		
MAX. REC. TEMP. DEG. F.	<u>22</u>		
EQUIP. NO. / LOC.	<u>IL 641</u>	<u>LIBERAL</u>	
RECORDED BY	<u>DIRK BECKER</u>		
WITNESSED BY	<u>CHILDS & STOBBE</u>		

GEOL.

RECEIVED
STATE CORPORATION COMMISSION
FILE
JUN 1 1985
CONSERVATION DIVISION
Wichita, Kansas

Rec'd
6-1-95