STATE CORPORATION COMMISSION OF KANSAS	API NO. 15 - 151 21,727 - 00-00						
OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM	CountyPrat.t						
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW NW NE Sec . 17. Twp . 29S . Rge . 15 . XWM						
Operator: license # 5046 name Raymond Oil Company, Inc., address P.O. Box 48788	4950 Ft North from Southeast Corner of Section						
City/State/Zip Wichita, Kansas 67.201	Lease NamePerdue						
Operator Contact Person Pat Raymond Phone (316) 267-4214	Field Name						
Contractor: license # 5829	Elevation: Ground 2046						
Wellsite Geologist Richard E. Rowland Phone (316) 722-1067 PURCHASER	Section Plat						
Designate Type of Completion	4950						
XXNew Well 1 Re-Entry Workover	4290 3960 3620						
. J Oil ☐ SWD ☐ Temp Abd	3300						
☐ Gas ☐ inj ☐ Delayed Comp. ☑ Dry ☐ Other (Core, Water Supply etc.)	2970 2640 2340						
Office (core, water Supply etc.)	2310						
If OWWO: old well info as follows: Operator	1320						
Well Name	990 660						
Comp. Date Old Total Depth	25.80 4 46.20 4 46.20 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3						
WELL HISTORY	WATER SUPPLY INFORMATION						
Drilling Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable	Source of Water:						
10-26-85 11-2-85 11-3-85 Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #T-8.5-9.58						
4950' Total Depth PBTD	(Well)						
Amount of Surface Pipe Set and Cemented at351	Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West						
If Yes, Show Depth Setfeet	[] [] []						
If alternate 2 completion, cement circulated	Other (explain) (purchased from city, R.W.D.#)						
from	Disposition of Produced Water: [] Disposal] Repressuring						
	Docket #						
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.						
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107						
One copy of all wireline logs and drillers time log shall be attached with thi all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with						
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.							
	K.C.C. OFFICE USE ONLY						
Signature Pat Raymond	K.C.C. OFFICE USE ONLY F V Letter of Confidentiality Attached C V Wireline Log Received C Drillers Timelog Received						
- ()	1-18-85 Distribution						
Subscribed and sworn to before me this 18th day of November	19 .85						
Notary Public Sellers Spicifer R. Spicifer Date Commission Expires	Transport vale						
LILLIAN R. SPI	STATE COBYON A JUNE CHER COBYON (7-84)						
NOTARY PUBL STATE OF KAN My Appl Exp 6-18	NOV 2, 0 1985						

Pec'd 1985 NOV 2 0 1985 LI- 20-85 CONSERVATION DIVISION

INSTRUCTI giving interval to level, hydrostati extra sheet if mo	ested c pre	l, time tool ope ssures, bottor	en and n hole	closed, tempera	flowing and iture, fluid re of log.	mations pe shut-in pr	essu	ires, whether	shut-in pres	sure rea	ched static	
Drill Stem Tests Taken Samples Sent to Geological Survey		,	☐ Yes		•			ormation De Log [Description Sample			
Cores Take				Yes	⊠ No		Na	ıme		Тор	Bottom	
				•		:		bner		3950'		
								vn Lime		4111' 4125'		
							BKC	sing		4501'		
						_		naton rokee Shale		4515' 4610'		
						:	Mis	sissippi		4619'		
								la Chert la Dolo.		4766' 4803'		
						:	Simp	oson Shale		4827 '		
						:	Arbı	ıckle		4925'		
					, ,							
					, .							
						,						
						:						
						:						
						:		RE	LEASED			
					,	MAR 1 7 1987						
	_					:		FROM C	ONFIDEN	TIAI		
						⊒ new	new used					
Purpose of string	1	size hole	size	casing	weight	setting		type of	# sacks	per	e and rcent	
Surface		drilled12½''	set (in O.D.)		lbs/ft.	depth		Common	used 300		itives	
			, ρ,-	····	2411	.351.'		Common		. . 3%. g	;el 2% .cc	
PERFORATION RI		RECORD	·······		Acid,		Fracture, Shot,	Cement Sque	eze Reco	rd		
shots per foot	S	pecify footage of each interval perforated						(amount and kine	d of material used) Depth		Depth	
	• • • • •	• • • • • • • • • • • • • • • • • • • •								······ .		
	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •					· · · · · · · · · · · · · · · · · · ·				
										· · · · · · · .		
TUBING RECOR	Rb ,	size	set at		packer at	,		Liner Run	☐ Yes [<u></u>	
Date of First Produ		Producing r								<u>-</u>		
		ļ <u> </u>		☐ flowin	g pump	ing 🗌 g	as lift ———	Other (exp	lain)	· · · · · · · · · · · ·		
Estimated Production	,, <u>,</u>	Oil			Gas		Water		Gas-Oil Ratio Gravity			
Per 24 Hours	" "											
			Bbis	MCF		<u> </u>		Bbls	CFPB			
Disposition of gas:] vented			open hole	COMPLETION perforation			PRODUCTION INTERVAL			
•	_	sold used on lease			other (specify)							
		uscu UII Iease			□Dually Co						••••	
					Comming	gr eu		_				

"CONFIDENTIAL - TIGHT HOLE"