

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8625
Name VAC PETROLEUM COMPANY
Address 333 N. ROCK RD. #105
City/State/Zip WICHITA, KANSAS, 67206

Purchaser N/A

Operator Contact Person L.C. HARMON
Phone (316) 685-0111

Contractor: License # 5829
Name ALDEBARAN DRILLING COMPANY

Wellsite Geologist THOMAS M. WILLIAMS
Phone (316) 685-0111

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OHWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

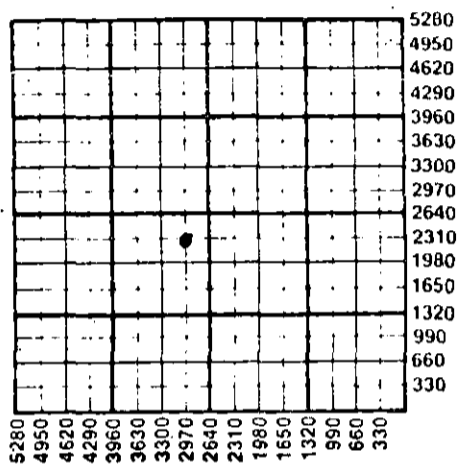
8-22-85 8-30-85 N/A
Spud Date Date Reached TD Completion Date
4996 N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 435 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-151-21-680-00-00
County PRATT
NE NE SW Sec 18 Twp 29 Rge 15 East
2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name THOMPSON Well # 1
Field Name WILDCAT
Producing Formation N/A
Elevation: Ground 2056 KB 2065

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec 18 Twp 29 Rge 15 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams

Title PETROLEUM GEOLOGIST Date 11-27-85

Subscribed and sworn to before me this 27 day of November 1985
Notary Public Brenda Harmon Brown

Date Commission Expires May 6 1989

Notary Public-State of Kansas
BRENDA HARMON BROWN
My Appt Exp. 5-6-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
12-2-85
DEC 2 1985

Sec. 18 Twp 29 Rge 15 E

SIDE TWO

Operator Name VAC. PETROLEUM COMPANY Lease Name THOMPSON Well # 1

Sec. 18 Twp. 29 Rge. 15 East West County PRATT

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
HEEBNER. SH.	3986	(-1921)
BROWN LIME	4147	(-2082)
LANSING	4163	(-2098)
BASE/K.C.	4539	(-2474)
MARMATON	4554	(-2489)
MISSISSIPPI	4679	(-2614)
KINDERHOOK	4734	(-2669)
VIOLA	4814	(-2749)
SIMPSON SH.	4929	(-2864)
SIMPSON SD.	4951	(-2886)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23 LBS.	435	COMMON	350	3%GEL, 2%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled