API NO. 15- 151-220050001

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

ACO-1 WELL HISTORY	CountyPratt				
DESCRIPTION OF WELL AND LEASE	SENESW Sec5 Twp26S Rge13X_W				
Operator: License #3613	1320 Feet from S/N (circle one) Line of Section				
Name:Hallwood Petroleum, Inc	2970 Feet from E)W (circle one) Line of Section				
Address4582 S. Ulster Street Parkway, #1700	Footages Calculated from Nearest Outside Section Corner: NE, SB, NW or SW (circle one)				
P.O Box 378111	Lease NameFrisbie Well #5				
City/State/ZipDenver, Colorado 80237	Field NameFrisbie				
Purchaser:	Producing FormationL-KC				
Operator Contact Person:Nonya K. Durham					
Phone (_303_)850-6257	Elevation: Ground1958' KB1966'				
Contractor: Name:	Total Depth4280' PBTD4252'				
License:	Amount of Surface Pipe Set and Cemented at315 Feet				
Wellsite Geologist:	Multiple Stage Cementing Collar Used?X Yes No				
Designate Type of Completion	If yes, show depth set824 Feet				
New Well Re-Entry X Workover/	If Alternate II completion, cement circulated from824'				
X Oil SWD SIOW Temp. Abd.	feet depth tosurface w/200 sx cmt.				
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK & 9-4-96				
If Workover:	(Data must be collected from the Reserve Pit)				
Operator: HALLWOOD PETROLEUM INC.	Chloride contentppm Fluid volumebbls				
Well Name: FRISBIE #5	Dewatering method used				
Comp. Date 9/90 Old Total Depth 4280	Location of fluid disposal if hauled offsite:				
Deepening X Re-perf. Conv. to Inj/SWD	Operator Name				
Plug Back PBTD	Lease NameLicense No				
Other (SWD or Inj?) Docket No.	Quarter Sec Twp S Rng E/W				
11/16/95 11/21/95 Completion Date of WORKOVER WORKOVER	County Docket No				
INSTRUCTIONS: An original and two copies of this form shall Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in wirting and submitted with the months). One copy of all wireline logs and geologist well was the articles. Submit CRaf form with all plugged well	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promuls with and the statements herein are complete and correct to the statement herein are considered and correct to the statement herein are consid	gated to regulate the oil and gas industry have been fully complied best of my/knowledge.				
Signature Nonya K. Durham Title Production Technician Date	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received				
Subscribed and sworn to before me this A day of Will	Geologist Report Received				
19 9.	Distribution KCC SWD/Rep NGPA				
Notary Public Xuly C. Cllud	KGS Plug Other				
Date Commission Expires / 4/19/97	(Specify)				
U					
	Form #CO-1 (7-91)				

Rec'd 12-8-95

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,	1		SIDE TWO				2	
Operator Name	Hallwood Petrol	eum, Inc	Lease Name	eFrisbie_		Well #	_5	
·		□ _{East}	County	Prett	·			
Sec5 Twp26	S_ Rge, _13	🛚 West						
interval tested, ti	ime tool open a es, bottom hole	and base of formati nd closed, flowing temperature, fluid re ppy of log.	and shut-in pre	ssures, whet	her shut-in pro	essure rea	ched static level,	
Drill Stem Tests Ta (Attach Addition		☐ Yes ☒ No	Log	Formatio	n (Top), Depth	and Datums	•	
Samples Sent to Geo	logical Survey	🗆 Yes 🖾 No	Name	,	Top		Datum <-2018>	
Cores Taken		🗌 Yes 🖾 No	L-KC "K"	n .	3984 3962 3900	!	(-2018) (-1996)	
Electric Log Run (Submit Copy.)		🗌 Yes 🗵 No	L-KC "J1 L-KC "J2	" 3934¹			(-1932) (-1968) (-1978)	
List All E.Logs Run:	•							
							•	
		CASING RECORD						
	Report al	l strings set-conduc	U ل∟ New ل∟ tor, surface, i:		production, et	c.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	23#	3151	60/40 Poz	250	see attached	
Production	7 7/8"	5 1/2"	14#	42451	60/40 Poz	1st 180		
					60/40 Poz	2nd 200		
	ADDITIONAL C	MENTING/SQUEEZE REC	DRD					
1 .op 20000ml ./po or 20000ml 12 22 1					Type and Percen	ercent Additives		
Perforate Protect Casing Plug Back TD	'					•		
Plug Off Zone				<u></u>				
PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 spf	4 spf 3984-90' L-KC "K"			1200 gal 15% NE w/Clay Stay				
4 spf	4 spf 3962-68' L-KC "J3" New			1200 gal 15% NE w/Clay Stay				
4 spf	4 spf 3898-3904' L-KC "H"			1200 gal 15% NE w/Clay Stay				
4 spf	3934-3938! 3944-3954!	L-KC "J1" } L-KC "J2" }	Existing Perfs					
TUBING RECORD	Size 2 7/8"	Set At 4248'	Packer At	Liner Run	☐ _{Yes} ⊠	No ,		
Date of First, Resu 11/21	med Production, /95	SWD or Inj. Produ	cing Method F	Lowing 🛛 Pun	ping Gas L	ift 🗆 oth	ner (Explain)	
Estimated Production Per 24 Hours		Bbls. Gas	Mcf Water	Bbls.	Gas-Oil	Ratio	Gravity 31.4	
Disposition of Gas:	N/A METHOD OF	COMPLETION		Pro	duction Interv	 al		
Vented Sold			Hole 🛭 Perf.	_	Comp. Comm	ingled _3	3898-3990′	
Other (Specify)								

ORIGINAL

HALLWOOD PETROLEUM, INC.

· OF

Frisbie #5

Sec. 5-T26S-R13W API #151-22,005-0001

Surface:

175 sx 60/40 poz, 3% cc, 2% gel, tailed w/75 sx 60/40 poz 3% cc, no gel.

Production:

Bottom Stage-180 sx 60/40 poz, 10% salt, .6% Halid 322 1/4#/sk Flocele w/5# gilsonite/sk in last 80 sx. Top Stage-200 sx 60/40 poz 2% gel 1/4# Flocele/sk.

RECEIVED

STATE CORPORATION COMMISSION

DEC - 3 1895

CONSERVATION DIVISION

Wichita, Kansas