

SIDE TWO

Operator Name Hallwood Petroleum, Inc. Lease Name Frisbie Well # 5
 Sec. 5 Twp. 26S Rge. 13 East County Pratt West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	L-KC "K"	3984'	(-2018)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	L-KC "J3"	3962'	(-1996)
		L-KC "H"	3898'	(-1932)
		L-KC "J1"	3934'	(-1968)
		L-KC "J2"	3944'	(-1978)

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	315'	60/40 Poz	250	see attached
Production	7 7/8"	5 1/2"	14#	4245'	60/40 Poz	1st 180	
					60/40 Poz	2nd 200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 spf	3984-90'	L-KC "K"	} New	1200 gal 15% NE w/Clay Stay
4 spf	3962-68'	L-KC "J3"		1200 gal 15% NE w/Clay Stay
4 spf	3898-3904'	L-KC "H"		1200 gal 15% NE w/Clay Stay
4 spf	3934-3938'	L-KC "J1"	} Existing Perfs	
	3944-3954'	L-KC "J2"		

TUBING RECORD		Size 2 7/8"	Set At 4248'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 11/21/95			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 38.50 Bbls.	Gas ---- Mcf	Water 71.50 Bbls.	Gas-Oil Ratio ----	Gravity 31.4

Disposition of Gas: N/A **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 3898-3990'

Other (Specify) _____

ORIGINAL

HALLWOOD PETROLEUM, INC.

Frisbie #5

Sec. 5-T26S-R13W
API #151-22,005-0001

Surface:

175 sx 60/40 poz, 3% cc, 2% gel, tailed w/75 sx 60/40 poz 3% cc, no gel.

Production:

Bottom Stage-180 sx 60/40 poz, 10% salt, .6% Halid 322 1/4#/sk
Flocele w/5# gilsonite/sk in last 80 sx.
Top Stage-200 sx 60/40 poz 2% gel 1/4# Flocele/sk.

RECEIVED
STATE CORPORATION COMMISSION
DEC - 8 1995
CONSERVATION DIVISION
Wichita, Kansas