

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt.

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) XV Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1983
OPERATOR F & M OIL CO., INC. API NO. 15-151-21,296--00-00
ADDRESS 422 Union Center COUNTY Pratt
Wichita, Kansas 67202 FIELD ----
** CONTACT PERSON E. A. Falkowski PROD. FORMATION ----
PHONE (316) 262-2636

PURCHASER ----- LEASE Bales "B"
ADDRESS ----- WELL NO. 1
----- WELL LOCATION NE NE NE

DRILLING Union Drilling Co., Inc. 330 Ft. from North Line and
CONTRACTOR ADDRESS 422 Union Center 330 Ft. from East Line of (E)
Wichita, Kansas 67202 the NE (Qtr.) SEC 18 TWP 26S RGE 13W(W).

PLUGGING Union Drilling Co., Inc.
CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4510' PBTD ----

SPUD DATE 8-20-83 DATE COMPLETED 8-29-83

ELEV: GR 1954' DF 1957' KB 1959'

DRILLED WITH ~~(CXXXX)~~ (ROTARY) ~~(KXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 423' w/300 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED
Date: SEP 1 1984
FROM CONFIDENTIAL

Rec'd
9-6-83

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August, 1983.

(NOTARY PUBLIC)
Shirley A. Gallegos



COMMISSION EXPIRES: 12-24-84

OPERATOR F & M OIL CO., INC. LEASE Bales "B" SEC. 18 TWP. 26S RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

PAGE TWO (SI FOR

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Sample Tops:	
DST#1 3820-3840', Lainsing B zone			Anhydrite	831(+1128)
30-45-60-45, wk blow bldg to 6 inches			B/Anhydrite	852(+1107)
on 1st opn, fr blow bldg to gd in 3" on			Herington	2012(- 53)
2nd opn, rec 390' GIP, 90' SO&GCM, 15%			Krider Sd	2046(- 87)
gas, 10% oil, 5% wtr, 80% mud, rec 120'			Winfield	2072(- 113)
O&GCWM, 20% gas, 20% oil, 35% wtr, 25%			Towanda	2138(- 179)
mud, total recovery 210' fld, IFP 35-35#			Cottonwood	2521(- 562)
ISIP 464#, FFP 78-78#, FSIP 464#.			Indian Cave	2780(- 821)
DST#2 3940-3955', Lansing 140' zone			Wabaunsee	2822(- 863)
30-30-30-30, vry wk blow died in 5" on			Tarkio	2957(- 998)
1st opn, no blow on 2nd opn, rec 10'			Emporia	3016(-1057)
mud w/oil spks, IFP 65-55#, ISIP 1111#,			Howard	3171(-1212)
FFP 74-65#, FSIP 695#, all SIP's bldg.			Topeka	3252(-1293)
DST#3 4240-4265', Mississippi			Heebner	3631(-1672)
30-45-30-45, wk blow built to btm of			Toronto	3651(-1692)
bucket in 12" on 1st opn, fall to btm			Br/Lime	3779(-1820)
of bucket in 2" on 2nd opn, rec 760' GIP			Lansing	3806(-1847)
125' GCM w/few oil spks thruout, IFP			B/KC	4105(-2146)
100-100#, ISIP 188#, FFP 110-110#, FSIP			Mississippi	4244(-2285)
165#.			Kinderhook Sd	4317(-2358)
DST#4 4315-4325', Kinderhook Sd.			Viola	4332(-2373)
30-30-30-30, wk steady blow on 1st opn,			Simpson Sh	4395(-2436)
wk slightly bldg blow on 2nd opn, rec			Simpson Sd	4419(-2460)
80' GIP, 5' oil spk mud, IFP 65-65#,			Arbuckle	4476(-2517)
ISIP 75#, FFP 65-65#, FSIP 100#.			RTD	4510(-2551)
<p style="text-align: center;">RELEASED</p> <p style="text-align: center;">SEP 12 1984</p> <p style="text-align: center;">FROM CONFIDENTIAL</p>			Electric Log Tops:	
			Anhydrite	827(+1132)
			B/Anhydrite	845(+1114)
			Herington	2012(- 53)
			Kinderhook Sd	2044(- 85)
			Winfield	2067(- 108)
			Towanda	2137(- 178)
			Cottonwood	2515(- 556)
			Indian Cave	2784(- 825)
			Wabaunsee	2817(- 858)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement		Type and percent additives
Surface	12 1/2"	8-5/8"	24#	423'	common	300	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

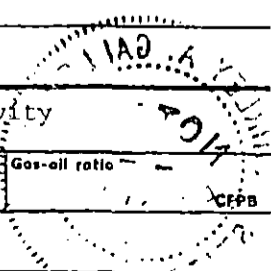
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
	Perforations	



LOCATION NUMBER

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

TWO (Side One)

F & M OIL CO., INC.

LEASE NAME Bales "B"

SEC. 18 TWP. 26S RGE. 13W

(E)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Electric Log Tops: Cont.	
			Tarkio	2952 (- 993)
			Emporia	3010 (-1051)
			Howard	3168 (-1209)
			Topeka	3248 (-1289)
			Heebner Sh	3628 (-1669)
			Toronto	3655 (-1696)
			Douglas Sh	3700 (-1741)
			Br/Lime	3776 (-1817)
			Lansing	3804 (-1845)
			B/KC	4105 (-2146)
			Mississippi	4243 (-2824)
			Kinderhook Sd	4315 (-2356)
			Viola	4331 (-2372)
			Simpson Sh	4394 (-2435)
			Simpson Sd	4417 (-2458)
			Arbuckle	4474 (-2515)
			LTD	4509 (-2550)

RELEASED
SEP 12 1984
FROM CONFIDENTIAL

RELEASED
Date: SEP 1 1984
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
SEP 6 1984
CONSERVATION DIVISION
Wichita, Kansas