

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

B Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-151-21,257-00-00

ADDRESS Suite 600 - One Main Place COUNTY Pratt

Wichita, KS 67202-1399 FIELD _____

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None

PHONE (316) 265-9385

PURCHASER None LEASE Gobin

ADDRESS _____ WELL NO. #1

WELL LOCATION SE SE NE

DRILLING CONTRACTOR Heartland Drilling, Inc. 2310 Ft. from North Line and

ADDRESS Suite 600 - One Main Place 330 Ft. from East Line of XXX

Wichita, KS 67202 the NE (Qtr.) SEC 23 TWP 26 RGE 13W(W).

PLUGGING CONTRACTOR Heartland Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS Suite 600 - One Main Place _____

Wichita, KS 67202-1399 _____

TOTAL DEPTH 4500' PBTD --- KCC KGS

SPUD DATE 3/21/83 DATE COMPLETED 3/28/83 SWD/REP _____

ELEV: GR 1930 DF 1938 KB 1940 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 816' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

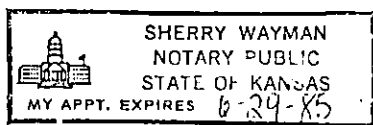
KANSAS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April

19 83



Sherry Wayman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

SHERRY WAYMAN

** The person who can be reached by phone concerning any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
4-8-83

APR 08 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Assoc. Petro. Consult, Inc. LEASE Gobin

ACO-1 WELL HISTORY
SEC. 23 TWP. 26S RGE. 13W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>X Check if no Drill Stem Tests Run.</p> <p>0 - 500 Sand & Red Bed 500 - 1000 Red Bed 1000 - 3950 Shale 3950 - 4100 Lime & Shale 4100 - 4240 Shale 4240 - 4500 Lime & Shale</p>					<p>Indian Cave 2782 (- 842) Howard 3168 (-1228) Severy 3230 (-1290) Heebner 3603 (-1663) Douglas Shale 3639 (-1699) Iatan 3776 (-1836) Lansing KC 3802 (-1862) Base KC 4118 (-2178) Marmaton 4171 (-2231) Mississippian 4256 (-2316) Viola 4361 (-2421) Simpson Sand 4427 (-2487) RTD 4500 (-2560) LTD 4500 (-2560)</p>	

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

RELEASED

APR 20 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	24 lb	816'	lightweight Common	250 200	3% CaCl 3% CaCl 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	---	---	NONE	---	---

TUBING RECORD		
Size	Setting depth	Packer set at
NONE	---	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	---

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	---

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold) N/A

Perforations ---