

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
City/State/Zip Wichita, Kansas 67202

Purchaser: Clear Creek, Inc.
Wichita, Kansas 67202

Operator Contact Person Ronald S. Schraeder
Phone (316) 262-2636

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist: None
Phone:

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Rine Drilling
Well Name Frisbie #1
Comp. Date 8-31-80 Old Total Depth 4463'

WELL HISTORY

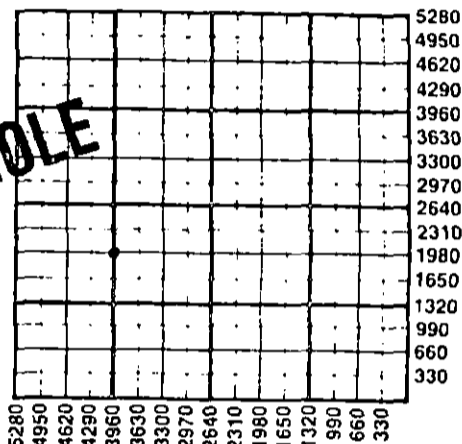
Drilling Method:
 Mud Rotary Air Rotary Cable
9-26-85 9-28-85 11-27-85
Spud Date Date Reached TD Completion Date
4463' 4404'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 365 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-20,792-A
County Pratt
C N/2 SW 21 26S 13W East
..... Sec. Twp. Rge. West
1980 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Frisbie "C" "OWWO" Well # 2
Field Name Chance North
Producing Formation Lansing
Elevation: Ground 1937' KB 1947'
Section Plat

TIGHT HOLE



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Used existing water well.
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Debra FitzGerald*
Debra FitzGerald
Title Petroleum Geologist Date 2/12/80

Submitted to before me this 12th day of February 1980.
Notary Public *Shirley A. Robinson*
Shirley A. Robinson
Date Commission Expires 12-24-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Rec'd
2-14-80

FEB 14 1980

CONC. ...

Sec 21, Twp 26S, Rge 13W

SIDE TWO

Operator Name F. & M. OIL CO., INC. Lease Name... Frisbie "C" "OWWQ" Well #..... 2..

Sec..... 21... Twp.. 26S..... Rge.... 13W... East West County..... Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

No log ran.

LOW TRAIT

RAN CORRELATION

RELEASED

MAR 17 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		369'		300	
Production	7 7/8"	4 1/2"	9.5# & 10.5#	4461'	ASC	200	1. ex. Descow/800 . hbl. ntr. & 750# RW ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
10	3952-3956'			2000. gals. 15% WWA. w/servisol		3952-56'	
2	3828-3836'			2000. gals. 15% WWA. w/servisol		3828-36'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2"		Set At 3993'					
Date of First Production	Producing Method						
11-27-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	1.67 Bbls	---	75 Bbls	---		34°	
		MCF		CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3952-3956'

3828-3836'