

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

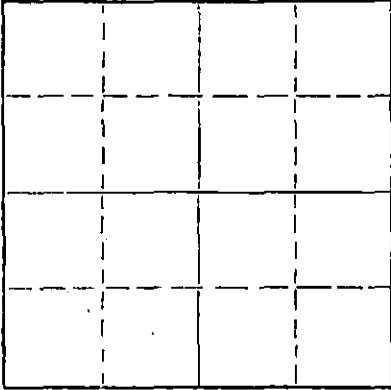
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Reno County, Sec. 6 Twp. 24 Rge. 10 (E) W(W)

Location as "NE/CNW&SW" or footage from lines C SE NE
Lease Owner Stelbar Oil Corp., Inc.
Lease Name C Johnson Well No. 4
Office Address 200 W. Douglas Suite 950 Wichita, Kansas 67200
Character of Well (completed as Oil, Gas or Dry Hole) oil well
Date well completed 7-16-43 19__
Application for plugging filed 3-13-72 19__
Application for plugging approved 3-15-72 19__
Plugging commenced 3-30-72 19__
Plugging completed 4-1-72 19__
Reason for abandonment of well or producing formation depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3727 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	280'	none
				6"	3706'	1699.83'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill bottom from 3727' to 3690' with sand, mix and dump 5 sacks cement.

Set 15' rock bridge from 280' to 265', bail hole dry, dump 5 1/2 yards of ready mix cement.

RECEIVED
STATE CORPORATION COMMISSION

APR 10 1972

CONSERVATION DIVISION
Wichita, Kansas

4-10-72

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Flint Engineering and Const. Co.
Address 2375 W. Central El Dorado, Kansas 67042

STATE OF Kansas, COUNTY OF Butler, ss.

_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

SUBSCRIBED AND SWORN TO before me this 5 day of April, 19 72

My commission expires Sept. 19, 1975

Jeanne I. Davis
JEANNE I. DAVIS
STATE NOTARY PUBLIC
Butler County, Ks.
My Commission Expires
Sept. 19, 1975

Notary Public.

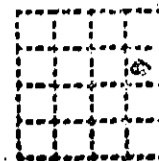
Copy

SKELLY OIL CO.
Cleo Johnson No. 4.

SEC. 6 T. 24 R. 10 W
CSE NE
600'f EL 660'f SL NE $\frac{1}{4}$

Total Depth. 3727'
Comm. 6-13-43 Comp. 7-16-43
Shot or Treated. 7-16-43 1000 Gals. 3706-27
Contractor. Bodine Drig. Co.
Issued. 10-2-43 Rotary O-3706
Cable 3706-27

County.. Reno



CASING:
10 $\frac{3}{4}$ " 280' Cem.
6" 3706' Cem.

Elevation.

Production. Pot. 3000 B.
657,000 G.

Figures Indicate Bottom of Formations.

surface soil, clay, sand	0-165	3697-3700 slight por. & stained
red bed	480	
anhydrite	500	3700-3703 slight por. & saturation, pay formation
shale	750	
shale & shells	965	
shale & lime	1200	
shale & salt	1240	Before acid 108 BO, No wtr
shale	1385	
lime	1415	After acid 18,420 bbls. (Ind. Prod. by BHP method) which estab. Max. Pot. of 3000 B. Gas gauged 657 M. cu. ft.
lime brkn	1496	
lime & shale	1565	
lime brkn	1715	
lime sdy	1825	
lime & shale	2095	
shale & shells	2310	
shale	2420	
shale & shells	2815	
lime & shale	2875	
lime	3180	
shale	3195	
shale & lime	3330	
lime	3440	
shale & lime	3505	
lime	3510	
shale	3525	
lime	3645	
shale	3665	
lime	3610	
shale & lime	3620	
shale	3655	
chert	3667	
shale	3675	
shale dk	3697	
sand med sft gy	3700	
sand sft gy & brown	3703	
shale gy sdy	3706	
lime gy coarsely cryst & dolomite, no oil sat.	3709	
Correction: 3709 SIM rot. table = 3708 SIM DF		
lime brown & gy dolomitic, no shows	3708-3715	
lime gy dolomitic w/ 50% chert, gas estimated 150 M. cu ft, showing a scum of oil	3720	
no sample	3727	
shut down 2 hrs & well started flowing, 1st hr flowed 103 BO, no wtr, 2nd hr flowed 108 BO, no wtr-	3727	
Total Depth.		
Tops: Lansing Lime	3306	
Misener Sand	3697	
Viola Lime SIM	3706	
Pay	3719	

RECEIVED
SIME CORPORATION COMMISSION
MAR 23 1972
CONSERVATION DIVISION
Wichita, Kansas