

STATE OF KANSAS
STATE CORPORATION COMMISSION

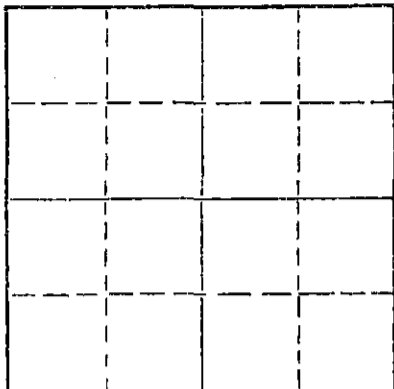
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

Reno County, Sec. 6 Twp. 24 Rge. 10 (E) W (W)
C NE NE

Location as "NE/CNWKSW" or footage from lines _____
Lease Owner Stelbar Oil Corp., Inc.
Lease Name C. Johnson Well No. 3
Office Address 200 W. Douglas Suite 950 Wichita, Kansas 67200
Character of Well (completed as Oil, Gas or Dry Hole) oil well
Date well completed 6-9-43 19__
Application for plugging filed 3-13-72 19__
Application for plugging approved 3-15-72 19__
Plugging commenced 3-27-72 19__
Plugging completed 3-30-72 19__
Reason for abandonment of well or producing formation depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3719 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	280'	none
				7"	3687'	1583.85'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill bottom from 3719' to 3675' with sand, mix and dump 6 sacks cement.

Set 15' rock bridge from 280' to 265', bail hole dry, dump 35 sacks cement, mud hole to 40', add 10' of rock and 15 sacks cement to surface.

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STATE CORPORATION COMMISSION

APR 10 1972

4-10-72

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Flint Engineering and Const. Co.
Address 2375 W. Central El Dorado, Kansas 67042

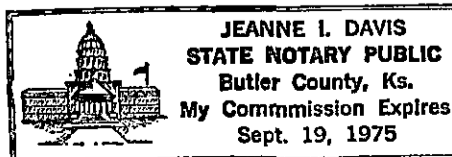
STATE OF Kansas, COUNTY OF Butler, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. Davis

SUBSCRIBED AND SWORN TO before me this 5 day of April, 19 72

My commission expires Sept. 19, 1972



Notary Public.

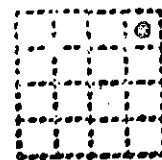
COPY

SKELLY OIL CO.
Cleo Johnson No.3.

SEC.6 T.24 R.10 W.
CNE NE
660'f NL 660'f EL NE

Total Depth. 3719'
Comm. 5-16-43 Comp. 6-9-43
Shot or Treated. 6-13-43 1000 Gals. 3687-3719
Contractor. Bodine Drlg. Co.
Issued. 8-28-43 Rotary O-3689
Cable 3689-3719

County. Reno



CASING:
10" 280' Cem.
7" 3587' Cem.

Elevation.

Production. Pot. 3000 B.
392 M.G. high rate

Figures Indicate Bottom of Formations.

surface soil, clay, sand 0-130
red bed 650
shale & shells 1000
salt & shale 1140
shale, shells, salt 1375
shale & shells 1460
lime sdy 1550
lime brkn 1620
lime sdy 1770
lime 1835
lime sdy 1940
shale 1950
shale & lime 2010
shale 2045
shale & shells 2155
shale 2340
shale & shells 2445
shale & lime 2660
shale 2705
lime 2740
shale & shells 2830
lime 2910
lime cherty 3015
lime 3110
lime brkn 3200
lime 3205
shale 3343
shale & lime 3357
lime 3410
lime & shale 3440
lime brkn 3475
lime 3540
lime & shale 3580
shale 3645
lime gy & shale 3670
shale dk gy 3680
sand gy & brown, slight
porosity & saturation 3684
sand gy & shale 3687
lime gy & brown coarsely
crystalline dolomitic,
spotted porosity,
slight saturation 3690
Correction 3690 SIM Rotary
table equals 3689 SIM DF
lime gy dolomitic 3689-3696
lime gy & brown, slight
porosity, sh free oil
& trace of gas 3703
dolomite brown porous &
chert, saturated, hole
filled 2500' w/oil in
one hr & made sm head
flow, gas gauged
250 M.cu ft 3709

dolomite brown porous
& chert 3718
well flowed 40 BO in an
hour, and gas gauged
860 M.cu ft at 3714
dolomite hd gy, no
porosity or saturation,
tested 6 hrs, flowed
390 BO & no wtr & gas
gauged 860 M.cu ft 3719
Total Depth.

Tops: Lansing Lime 3297
Misener Sand 3680
Viola Lime 3686 SIM
Pay 3704

Before acid 390 bbls oil,
no wtr 6 hrs
After acid 19,930 Ebls (indi-
cated productivity by BHP
method) which estb. Max.
Pot. of 3000 B., 392 M.
cu ft High rate

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MAP 23 1972
CONSERVATION DIVISION
Wichita, Kansas