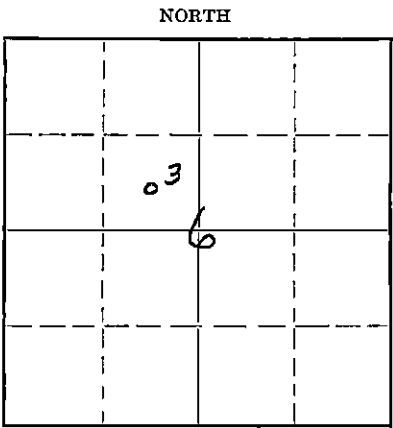


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Reno County Sec. 6 Twp. 24S Rge. 10 XEX (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SE NW
Lease Owner Magnolia Petroleum Co.
Lease Name Newt Darr Well No. 3
Office Address Box 770, Great Bend, Kan.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 7, 19 43
Application for plugging filed May 12, 19 51
Application for plugging approved May 14, 19 51
Plugging commenced May 23, 19 51
Plugging completed May 28, 19 51
Reason for abandonment of well or producing formation well temporarily abandoned
did not produce enough oil to pay to operate.
If a producing well is abandoned, date of last production January 19 48
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Viola Depth to top 3700 Bottom 3718/DD to 3728 Total Depth of Well 3728 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3700'	3728'	10-3/4"	265'	None
				5 1/2"	3699'	2943'6"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged btom hole w/river gravel from 3728' to 3678' & 6 sx cement from 3678' to 3660'; Shot 5 1/2" csg. @ 3174', 3078' & 2938' & pulled 2943'6" of 5 1/2" csg. Filled w/heavy mud to 250' & set rock bridge plug @ 250' & cemented w/20 sx cement to 190' & filled w/heavy mud to 15' & cemented base of cellar w/5 sx cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C.A. Hill, Magnolia Petroleum Co.
Address Box 770, Great Bend, Kan.

STATE OF Kansas, COUNTY OF Barton, ss.
C.A. Hill (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C.A. Hill*
Box 770, Great Bend, Kan. (Address)

SUBSCRIBED AND SWORN to before me this 8th day of June, 19 51

My commission expires October 15, 1953

22-7377-s 4-49-10M

RECEIVED Notary Public.
STATE CORPORATION COMMISSION

JUN - 9 1951 6-9-51
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC-6, T-24, R-10W
BOOK PAGE 81, LINE 37

MAGNOLIA PETROLEUM COMPANY

NEWT DARR #3
C SE NW, Sec. 6-24S-10W
Reno County, Kansas

LOG OF WELL

Plugging started:	May 23, 1951	<u>CASING RECORD</u>	<u>PUT IN</u>	<u>PULLED OUT</u>
Plugging completed:	May 28, 1951	10-3/4"	265'	None
		5 1/2"	3699'	2943'6"

Well Plugged & Abd. by: Standard Pulling Co., Lyons, Kan. Elev: 1810'

FORMATION	TOP	BOTTOM
Red bed & shale	0	835
Set 265' of 10-3/4" csg @ 265' w/200 sx cem circ.		
Shale & salt	835	1175
Shale & shells	1175	1425
Lime	1425	1530
Shale & shells	1530	1745
Lime	1745	1860
Lime & shale	1860	2390
Shale	2390	2645
Shale & lime	2645	2850
Lime	2850	3395
Shale & lime	3395	3440
Lime	3440	3510
Shale & lime	3510	3675
Lime	3675	3692
Sand	3692	3695
Chert	3695	3699
Set 3699' of 5 1/2" csg w/150 sx cem.		
Top Misener	3692	
Top Chert	3695	
Top Maquoketa	3697	
Lime Viola	3699	3709
Top Viola	3700	
Lime	3709	3718

HISTORY OF COMPLETION:

Acid w/3000 gals F 22 BOPH. 3/7/43 Pot. by BHPG 1566 BOPD, No water. 3/29/43 DD to 3728'
F 41 BOPH 3/8" choke. Pot. BHPG 7090 BOPD, No water.

PLUGGING RECORD:

Plugged btm holw w/river gravel from 3728' to 3678' & 6 sx cem from 3678' to 3660'; Shot 5 1/2" csg. @ 3174', 3078' & 2938' & pulled 2943'6" of 5 1/2" csg. Filled w/heavy mud to 250' & set rock bridge plug @ 250' & cemented w/20 sx cem to 190' & filled w/heavy mud to 15' & cemented base of cellar w/5 sx cement.

PLUGGING
FILE SEC 6 T 24 R 100
BOOK PAGE 81 LINE 37

RECEIVED
SEAL INFORMATION COMMISSION
JUN - 9 1951
CONSERVATION DIVISION
Wichita, Kansas

MAGNOLIA PETROLEUM COMPANY

NEWT DARR #3
 C SE NW, Sec. 6-24S-10W
 Reno County, Kansas

LOG OF WELL

Plugging started:	May 23, 1951	<u>CASING RECORD</u>	<u>PUT IN</u>	<u>PULLED OUT</u>
Plugging completed:	May 28, 1951	10-3/4"	265'	None
		5 1/2"	3699'	2943'6"

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RECEIVED
 STATE CORPORATION COMMISSION
 JUN - 9 1951
 OIL & GAS DIVISION
 Topeka, Kansas