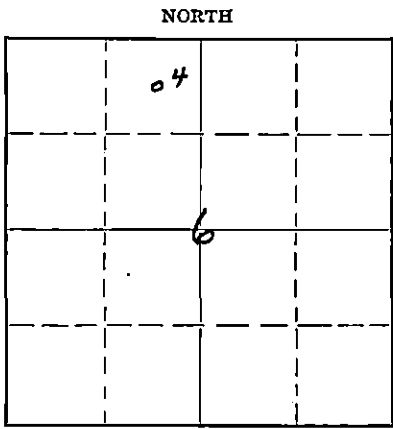


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Reno County. Sec. 6 Twp 24S Rge. (E) 10 (W)
 Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines ONE NW $\frac{1}{4}$
 Lease Owner Magnolia Petroleum Company
 Lease Name Newt Darr Well No. 4
 Office Address Box 770, Great Bend, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed Mar. 22, 1943
 Application for plugging filed May 3, 1951
 Application for plugging approved May 4, 1951
 Plugging commenced May 12, 1951
 Plugging completed May 19, 1951
 Reason for abandonment of well or producing formation Well temporarily abandoned did not produce enough to pay to operate
 If a producing well is abandoned, date of last production April 1947
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
 Producing formation Viola line Depth to top 3696 Bottom 3722 Total Depth of Well 3722 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|------|--------|--------|------------|
| Viola | Oil | 3696 | 3722 | 10-3/4 | 277 | None |
| | | | | 5-1/2 | 3696 | 3071 |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged btm hole w/6 sx cem from 3722' to 3704'; shot off 5-1/2" csg @ 3048' & pulled 3071' of 5-1/2" csg. Filled w/heavy mud to 270' & set rock bridge plug @ 270' & cemented w/20 sx cem to 210' & filled w/heavy mud to 15' & cemented base of cellar w/5 sx cement.

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 MAY 31 1951 5-31-51
 CONSERVATION DIVISION
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. A. Hill Magnolia Petroleum Company
 Address Box 770, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
 C. A. Hill (employee of owner) or ~~conservation~~ of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. A. Hill*

Box 770, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29 day of May, 1951

My commission expires October 15, 1952 *Fred Richardson* Notary Public.

PLUGGING
 FILE SEC 6 T 24 R 10
 BOOK PAGE 79 LINE 23

MAGNOLIA PETROLEUM COMPANY

NEWT DARR #4
 CNE NW $\frac{1}{4}$, Sec. 6-24S-10W
 Reno County, Kansas

LOG OF WELL

PLUGGING STARTED: May 12, 1951
 PLUGGING COMPLETED: May 19, 1951

CASING RECORD
 10-3/4"
 5-1/2"

PUT IN PULLED OUT
 277 None
 3696 3071

Well Plugged & Abd. by: Standard Pulling Co., Lyons, Kansas

Elev: 1806'

| <u>FORMATION</u> | <u>TOP</u> | <u>BOTTOM</u> |
|--|--------------------|--------------------|
| Sand & red bed | 0 | 277 |
| 10-3/4" csg set @ 277 w/250 sx cem circ. | | |
| Shale | 277 | 315 |
| Shale & red bed | 315 | 865 |
| Shale & shells | 865 | 1180 |
| Salt & shale | 1180 | 1425 |
| Lime & shale | 1425 | 1525 |
| Shale & shells | 1525 | 1750 |
| Sand, shale & lime | 1750 | 1855 |
| Shale & shells | 1855 | 2025 |
| Lime | 2025 | 2080 |
| Shale & lime | 2080 | 2180 |
| Shale | 2180 | 2720 |
| Shale & shells | 2720 | 2835 |
| Shale | 2835 | 2950 |
| Lime | 2950 | 3025 |
| Lime & shale | 3025 | 3100 |
| Lime | 3100 | 3265 |
| Shale | 3265 | 3330 |
| Shale & lime | 3330 | 3615 |
| Lime | 3615 | 3691 |
| Top Misener sand | 3691 | |
| Misener sand | 3691 | 3694 |
| Top Maquoketa | 3694 | |
| Maquoketa shale | 3694 | 3695 $\frac{1}{2}$ |
| Top Viola lime | 3695 $\frac{1}{2}$ | |
| Viola lime | 3695 $\frac{1}{2}$ | 3696 |
| 5-1/2" csg set w/150 sx cem | 3696 | |
| Viola lime | 3696 | 3722 |

COMPLETION HISTORY

Acid w/2000 gals acid thru 2 $\frac{1}{2}$ " tubing, Potential 3000 bbl. by BHPG - flowing 3/22/43.

PLUGGING RECORD

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 MAY 31 1951
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC 6-24S-10W
 BOOK PAGE 79 LINE 23

MAGNOLIA PETROLEUM COMPANY

NEWT DARR #4
 CNE NW $\frac{1}{4}$, Sec. 6-24S-10W
 Reno County, Kansas

LOG OF WELL

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 5-1/2"

PUT IN

277
 3696

PULLED OUT

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MAY 31 1951

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 Wichita, Kansas