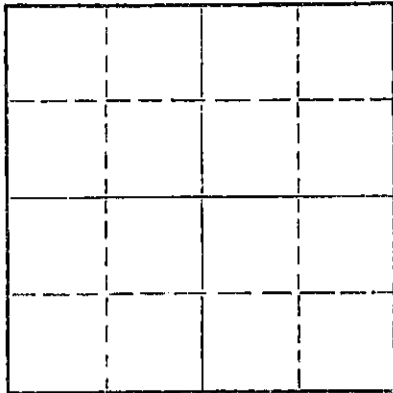


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Reno County, Sec. 6 Twp. 24 Rge. 10 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines C SW NE  
Lease Owner Stelbar Oil Corp., Inc.  
Lease Name C. Johnson Well No. 1  
Office Address 200 W. Douglas Suiet 950 Wichita, Kansas 67200  
Character of Well (completed as Oil, Gas or Dry Hole) oil well  
Date well completed 6-9-43 19  
Application for plugging filed 3-13-72 19  
Application for plugging approved 3-15-72 19  
Plugging commenced 3-22-72 19  
Plugging completed 4-3-72 19  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3735 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8"	340'	none
				5 1/2"	3704'	1821.21'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Fill with sand to 3690' and dump 5 sacks cement, set 20' rock bridge from 340' to 320' fill with ready mix to surface.

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STATE CORPORATION COMMISSION  
APR 24 1972  
8-24-72  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Flint Engineering and Const. Co.  
Address 2375 W. Central El Dorado, Kansas 67042

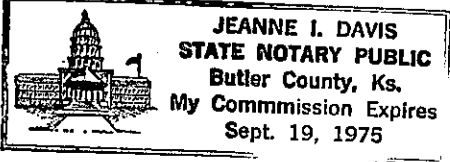
STATE OF Kansas, COUNTY OF Butler, ss.  
\_\_\_\_\_(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *[Signature]*

SUBSCRIBED AND SWORN TO before me this 18 day of April, 1972 (Address)

*Jeanne Davis*  
Notary Public.

My commission expires Sept. 19, 1975



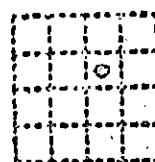
COPY

SKELLY OIL CO.  
 Also Johnson No. 1.

SEC. 6 T. 24 R. 10 W  
 CSW NE  
 660' f SL 660' f WL NE 1/4

Total Depth. 3735 1/2'  
 Comm. 3-21-43 Comp. 4-11-43  
 Shot or Treated. 4-16-43 1000 Gals. 3704 1/2 - 35 1/2  
 Contractor. Bodine Drlg. Co.  
 Issued. 7-3-43 Rotary O-3708  
 Cable 3708-35 1/2

County. Reno



CASING:  
 8 5/8" 340' Cem.  
 5 1/2" 3704 1/2' Cem.

Elevation.

Production. Ind. BHP 55,363 B.  
 Max. 3000 B.  
 248 M low rate,  
 392 M high rate

Figures Indicate Bottom of Formations.

surface clay & sand	0-140	dolomite brown coarsely	
red beds	340	cryst w/50% wh chert,	
red bed & shells	655	porous & saturated	
red bed	800	2500' OIH 1 1/2 hrs	
shale & shells	1025	well flowed 4 hrs,	
salt	1125	115 BO, no wtr	
shale & shells	1350	Loaded hole w/60 BW	3725
shale & lime	1460	dolomite brown coarsely	
lime sdy	1655	cryst w/50% wh chert,	
lime & shale	1800	porous & saturated	3726
sand & lime	1835	dolomite brown coarsely	
lime & shale	1950	cryst w/40% wh chert,	
shale & shells	2225	porous & saturated	3734
lime & shale	2340	dolomite hd gy coarsely	
shale	2375	cryst w/50% wh chert,	
shale & shells	2605	no porosity or sat.	3735 1/2
shale	2825	Total Depth.	
lime	2845		
shale	2865		
lime	2977	Tops: Lansing Lime	3303
chert & lime	2983	Misener Sand	3696
lime & shale	3000	Viola Lime SIM	3704
lime cherty	3040	Pay	3721
lime	3225	3700-02 sli. porosity,	
shale & shells	3305	stained - pay formation	
shale	3325		
lime	3335	Ind. Prod. 55,363 B. for	
lime & chert	3350	Est. Max. Pot. 3000 B.	
lime & shale	3405	Gas gauged 248 M. cu ft	
shale	3425	on the low rate w/BHP	
lime	3440	956# and 392 M cu ft on	
lime brkn	3525	high rate w/BPH 948#	
lime sdy	3565		
shale	3570		
lime brkn	3590		
shale	3655		
shale & lime	3675		
lime hd gy & shale	3696		
sand med sft gy & shale,			
no porosity	3700		
sand med sft gy, slight			
porosity, stained	3702		
shale dk green	3705		
lime dolomitic med sft			
gy, stained	3707		
lime dolomitic med hd			
gy, no porosity	3709		
Corr: 3709 SIM rotary			
table-3708 SIM DF			
dolomite gy & brown w/			
trace of chert, no			
porosity or sat.	3708-3712		
dolomite gy coarsely			
cryst, no por. or sat.	3717		
dolomite gy coarsely			
cryst w/50% wh chert,			
slight por. & sat.	3722		

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 23 1972  
 CONSERVATION DIVISION  
 Wichita, Kansas