

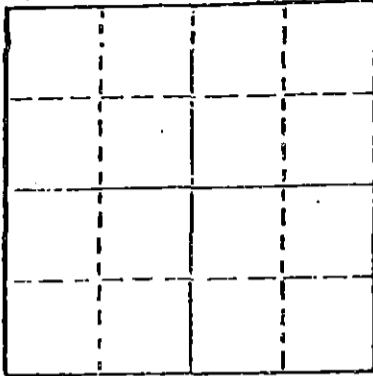
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Reno County. Sec. 6 Twp. 24 Rge. 10 E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
C SE SE

Lease Owner Stelbar Oil Corp., Inc.
Lease Name Freeman #4 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 10/7/77 _____ 19____
Plugging completed 10/12/77 _____ 19____
Reason for abandonment of well or producing formation _____

_____ depleted.
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3738
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	240	none
				5 1/2"	3733	593'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Found packer at approximately 990', drove packer to bottom. Made bottom hole plug back with sand to 3700' and ran 5 sacks cement. Shot pipe at 2995', pipe parted, pulled 20 joints. Squeezed hole with 5 sacks hulls, 25 sacks gel, released plug and displaced with 125sacks 50/50 posmix.

PLUGGING COMPLETE.

RECEIVED
Conservation Division
OCT 17 1977
10-14-77
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

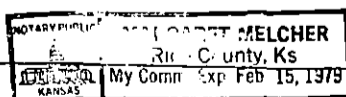
STATE OF KANSAS COUNTY OF RICE ss.
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS

(Address)

Subscribed and Sworn to before me this 13th day of October, 19 77

My commission expires _____



Margaret Melcher
Notary Public.

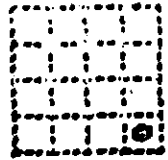
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg, Wichita, Kansas

CITIES SERVICE OIL CO.
Freeman No. 4.

SEC. 6 T. 24 R. 10 W
CSE SE
660' N 660' W SE Cor.

Total Depth. 3738' SIM
Comm. 9-11-43 Comp. 9-25-43
Shot or Treated. 500 Gals. 10-8-43
Contractor. Corbett-Barbour Drig. Co.
Issued. 11-27-43

County. Reno



CASING:
10^{3/4}" 240' Cem.
5^{3/8}" 3733' Cem.

Elevation.

Production. BHP Gauge Pct.
3000 B., No Wtr (Ind. Cap.
18,301 B.)

sand & red bed	0-200
shab	240
red beds & shale	825
shale & shells	1185
shale, shells, salt	1310
lime	1590
lime & shale	1705
lime	1790
lime, sand, shale	1895
lime & shale	2000
lime brkn	2095
lime & shale	2255
shale & shells	2420
lime & shale	2935
lime	3201
sand	3227
lime	3610
lime & shale	3685
lime	3736

3736 Rot. TD = 3738 SIM
Total Depth.

Corr. Top ^{Vicla} ~~Arbuckle~~ 3732
Penetration 6

Loaded hole w/1000' wtr
before drig shoe.
Cleaned out to btm, 3738;
good sh oil & gas, no
fillup

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1977

CONSERVATION DIVISION
Wichita, Kansas