

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Strike out upper line
when reporting plug-
ging off formations.

Stafford County, Sec. 26 Twp. 24S Rge. 11 (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C. NW/4, NW/4, NE/4

Lease Owner Stanolind Oil & Gas Co., etal.

Lease Name H. C. Paulsen "B" Lease Well No. 1

Office Address Box 591, Tulsa 2, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed March 28 19 38

Application for plugging filed September 6 19 45

Application for plugging approved September 10 19 45

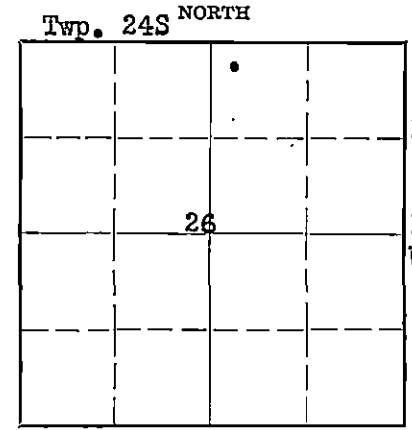
Plugging commenced September 18 19 45

Plugging completed September 22 19 45

Reason for abandonment of well or producing formation Pay exhausted

If a producing well is abandoned, date of last production May 2 19 45

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr

Producing formation Misner Sand Depth to top 3807 1/2 Bottom 3810 Total Depth of Well 3810 Feet

Show depth and thickness of all water, oil and gas formations.

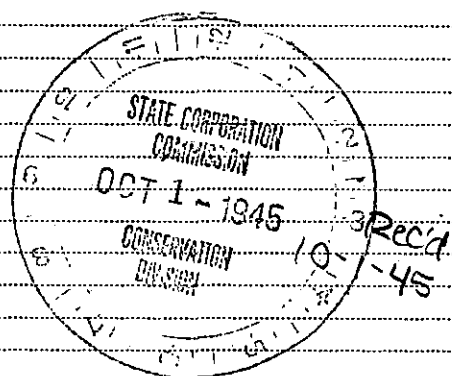
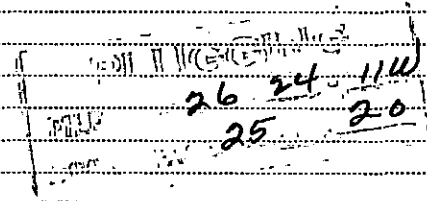
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misner Sand		3807 1/2	3810	10-3/4" OD	152'	None
				6" OD	3827'	1797'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged with 6 sacks cement from 3810' to 3788', filled with mud to 250', bridged with rock from 250' to 240', plugged with 18 sacks cement from 240' to 210', then filled with mud to 20' and capped to cellar base with 11 sacks cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. B. Snyder
Address Box 518, Zenith, Kansas

STATE OF Kansas COUNTY OF Stafford, ss.
Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder

Zenith, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 29 day of September, 19 45

My Commission Expires Dec. 20, 1947

W. C. Robinson Notary Public.

640 Acres

STANOLIND OIL AND GAS COMPANY

N R 11W

WELL RECORD

			0	#1	
160					160
		26			
160					160

Locate Well Correctly

COUNTY Stafford, SEC. 26, TWP. 24s, RGE. 11w
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591 - Tulsa, Oklahoma
 FARM NAME H. C. Paulsen "B" WELL NO. 1
 DRILLING STARTED 2-22 1938, DRILLING FINISHED 3-15 1938
 WELL LOCATED NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ 2310 ft. North of South
 Line and 330 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1790 GROUND 1787
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Misener Sand	3807 $\frac{1}{2}$	3810			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4" OD	36#	8	Wheeling	249'	2	(Threads off - landed at 243'0")					
6" OD	20#	10	National	3799'	5"	(Threads off - landed at 3809'0")					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10-3/4" OD	252'	3"	250	Oilmax	Halliburton				
6" OD	3827'	5"	125	Ashgrove	Halliburton				

DRILLING
 FILE 26 24-116
 BOOK PAGE 25 FILE 20

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3810 feet, and from _____ feet to _____ feet
 Cable tools were used from 3810 feet to 3810 feet, and from _____ feet to _____ feet
 Type Rig 94' steel

PRODUCTION DATA

Bailing and flowing - 83 barrels oil in three hours - 6 barrels water per hour
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 State potential 473 barrels 25-35" strokes per minute - 2 $\frac{1}{2}$ " tubing - 3% water
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

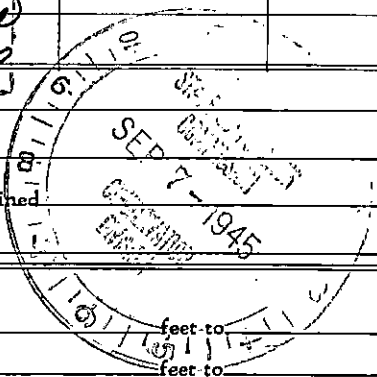
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

 Name and Title

Subscribed and sworn to before me this the _____ day of _____, 19 _____

My commission expires _____

Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	110			
Red Bed	110	140			
Red Bed and Shells	140	261			
Red Bed	261	500			
Red Bed and Shale	500	680			
Lime	680	725			
Red Bed and Shale	725	850			
Shale and Shells	850	950			
Sandy Shale	950	1045			
Shale and Shells	1045	1285			
Shale	1285	1380			
Lime	1380	2335			
Broken Lime	2335	2395			
Lime and Shale	2395	2460			
Lime	2460	2710			
Lime, Broken	2710	2755			
Lime	2755	3315			
Shale	3315	3365			
Lime	3365	3751			
<u>Top Lansing</u>	3410				
Shale	3751	3801			
<u>Core #1 - 6/11 recovered</u>	3801	3812			
01-09 $\frac{1}{2}$ Shale green					
09 $\frac{1}{2}$ -11 Shale, green, sandy					
11-12 Sand with good show oil					
Derrick floor correction	3812	3810			
<u>Top Misener</u>	3807 $\frac{1}{2}$				
<u>Total Depth</u>	3810				
Date first work	February 11, 1938				
Date drilling commenced	February 22, 1938				
Date drilling completed	March 15, 1938				
Date well completed	March 28, 1938				
Date potential effective	March 30, 1938				