

STATE OF KANSAS
STATE CORPORATION COMMISSION

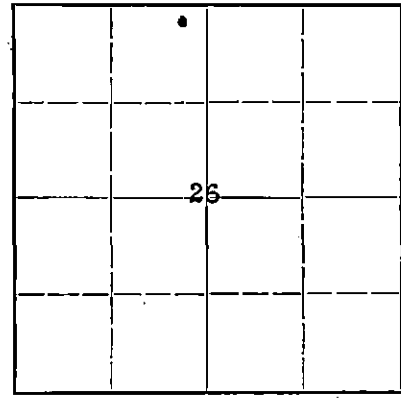
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Twp. 24 S NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 26 Twp. 24S Rge. 11(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE/4, NE/4, NW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name Mason McComb Well No. 1
Office Address Box 591, Tulsa 2, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 1-23 19 38
Application for plugging filed October 9 19 45
Application for plugging approved October 17 19 45
Plugging commenced December 2 19 45
Plugging completed December 5 19 45
Reason for abandonment of well or producing formation Production exhausted

If a producing well is abandoned, date of last production June, 19 45
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr
Producing formation Misener Depth to top 3805 Bottom 38 Total Depth of Well 3811 Feet
F.B.D. 3810
Show depth and thickness of all water, oil and gas formations.

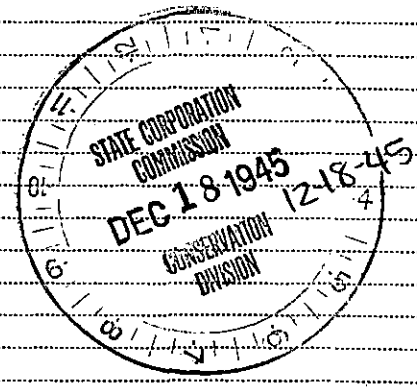
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand		3805	3811	10-3/4" OD 6" O.D.	247' 3828'	None 2728'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.
Plugged from 3810' to 3780' with cement, Mud from 3780' to 250' then bridged from 250' to 240' with rock, from 240' to 210' with cement, then filled with mud to 30' and capped with cement to cellar base.

PLUGGING
FILE 26-24-11W
BOOK PAGE 28 LINE 29



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Mr. C. B. Snyder
Address Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder, Field Superintendent
Box 518, Zenith, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of December, 19 45
W. C. Robinson

My commission expires Dec 20, 1947

Notary Public.

Twp 24 S N

WELL RECORD

	160				160
			26		
	160				160

Locate Well Correctly

R
G
E
L
L
W

COUNTY Stafford, SEC. 26, TWP. 24 S, RGE. 11W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME Mason McComb WELL NO. 1
 DRILLING STARTED 12-15 19 37, DRILLING FINISHED 1-14 19 38
 WELL LOCATED NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ 2310 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1792 GROUND 1789
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Misner Sand	3805	3811			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4	35.75	8	Wheel.	250	10	(Threads off - Landed @ 244'0")					
6" OD	20#	10	Nat'l	3796	2	(Threads off - landed at 3805'-0")					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10-3/4	253	7	250	Ideal		Haliburton			
6"	3827	11	125	Ashgrove		Do/D			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained.

TOOLS USED

_____ were used from 0 feet to 3810 feet, and from _____ feet to _____
 Cable tools were used from 3810 feet to 3811 feet, and from _____ feet to _____
 Type Rig 94' Steel

PRODUCTION DATA

Flowed one hr. - 54.6 Bbls. Well shut in & reopened - at 3810 - Thru 6" OD Casing.
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
8 Hr. state test 572 Bbls. Oil 2% Water, Pumping 34-35" SPM 2 1/2" Tubing & 6" Casing
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 24 day of _____, 19 _____

My commission expires 28 _____ day of _____, 19 _____

Notary Public.

Ed Supt
 Name and Title

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface clay, sand, red rock	0	585			
Shale and shells	585	840			
Shale	840	1010			
Shale and shells	1010	1100			
Sandy shale	1100	1220			
Lime	1220	1245			
Rotary tools	1245	1395			
	1395	1810			
	1810	1830			
	1830	2180			
Broken Lime	2180	2245			
Lime	2245	2390			
Broken lime	2390	2460			
Lime	2460	2590			
Lime and shale	2590	2660			
Lime	2660	2770			
Broken lime	2770	2800			
Shale	2800	2870			
Lime	2870	2970			
Shale	2970	3025			
Lime	3025	3220			
Shale	3220	3265			
Lime	3265	3305			
Shale	3305	3325			
Lime	3325	3379			
Shale	3380	3390			
Lime (Top Lansing)	3390	3735			
Shale	3735	3740			
Lime	3740	3785			
Shale	3785	3789			
Core #1 3789'-3806'					
17' Recovery					
Shale, red & Green	3789	3797			
Shale, Grn., Slightly sandy	3797	3806			
Core #2 3806-3812					
6' Recovery.					
Shale Grn Sandy, SO	3806	3807			
Sand M.X. g SO					
S.L.C.	3812 =	3810			
Top Sand	3805				
Cable Tool Record					
Drilled sand	3810	3811			
PB With lead wool	3811	3810			
Date of first work	12-8-37				
Date drilling commenced	12-15-37				
Drilling Completed	1-14-38				
Well Completed	1-23-38				
Potential Effective	1-24-38				