15-185-10399-0000

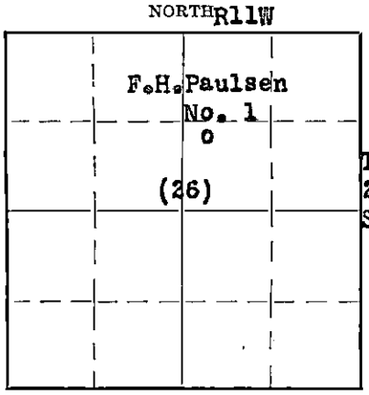
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH R11W



Locate well correctly on above Section Plat

T 24 S

Stafford County. Sec. 26 Twp. 24 Rge. 11 (E) (W)

Location as "NE¼NW¼SW¼" or footage from lines NW¼ - SW¼ - NE¼

Lease Owner Stanolind Oil and Gas Company

Lease Name Fred H. Paulsen Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed May 6, 1938

Application for plugging filed April 5, 1939

Application for plugging approved April 5, 1939

Plugging Commenced April 5, 1939

Plugging Completed April 10, 1939

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production ..... 193..

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Guy Wiershing

Producing formation None Depth to top ..... Bottom ..... Total Depth of Well 4020 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Zone	Show Oil & Gas	3821	3837	10-3/4"OD	279'3"	None
	Water			7" OD	3846'9"	1869

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

Filled with mud from 3835 to 4020 and then dumped 15 sacks cement. Ripped 7" OD at 1875' and pulled 1869'. Filled hole with mud. Dumped 15 sacks of cement at bottom of surface pipe, filled with mud and dumped 10 sacks of cement at top of string.

PLUGGING
FILE SEC 26 T 24 R 11W
BOOK PAGE 5-7 LINE 10

RECEIVED
APR 15 1939
4-15-39
STATE CORP. COMM.
CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company

Address P. O. Box 485, Stafford, Kansas

STATE OF ....., COUNTY OF ....., ss.

..... (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C B Snyder

(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of April, 1939

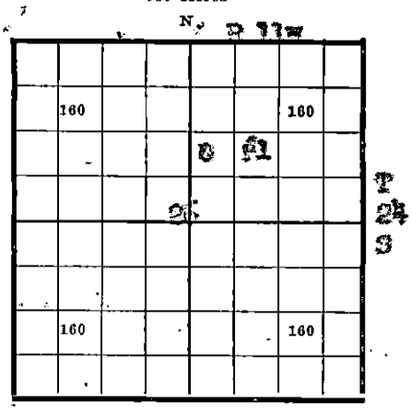
L Young
Notary Public.

My commission expires September 14, 1942

17-6058 10-38—5M

Form 90—1M—8-37

640 Acres



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY
WELL RECORD

COUNTY Stafford, SEC. 26, TWP. 24S, RGE. 11W

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS Box 591 - Tulsa, Oklahoma

FARM NAME F. Poulsen WELL NO. 1

DRILLING STARTED 5-6 19 38, DRILLING FINISHED 5-6 19 38,

WELL LOCATED NW ¼ SW ¼ NE ¼ 990 ft. North of South Line and 330 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1787 GROUND 1781

CHARACTER OF WELL (Oil, gas or dry hole) Dry hole

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Misener Zone	3621		4			
2				5			
3				6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
10¾"OD	35.75	8		274	7	(Threads off & landed at 272')					
7"OD	22	10	Nat'l	3618	3	(Threads off - landed at 3625')					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
10¾"OD	279	3	250		Incor	Halliburton			
7"OD	3616	9	125		Ashcrove	Halliburton			

PLUGGING
FILE SEC 26 T 24 R 11W
BOOK PAGE 57 LINE 10

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3633 feet, and from feet to

Cable tools were used from 3633 feet to 4020 feet, and from feet to

Type Rig

PRODUCTION DATA

Temporarily abandoned May 10, 1938, as a dry hole

Production first 24 hours bbls. Gravity, Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C B Snyder Prod. Foreman
Name and Title

Subscribed and sworn to before me this the 24th day of April, 1939.

My commission expires September 14 1942

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Surface clay and sand	0	84
Sand and shale	84	160
Red bed shells	160	314
Red bed shale	314	563
Red bed, shale, shells	563	760
Shale and shells	760	1540
Lime, sandy	1540	1670
Sandy lime and shale	1670	1710
Lime	1710	1815
Shale and lime	1815	2672
Broken lime	2672	2709
Lime	2709	2730
Shale and lime	2730	2830
Shale and lime shells	2830	2900
Shale and lime	2900	2925
Lime	2925	2953
Shale and lime	2953	2958
Lime	2958	3245
Shale	3245	3295
Shale and lime	3295	3331
Shale and shells	3331	3361
Shale	3361	3392
Top Lansing	3392	
Lime	3392	3502
Chert	3502	3512
Lime	3512	3660
Shale and lime	3660	3700
Steel line correction	3700 =	3710
Shale and lime	3710	3737
Chert and lime	3737	3744
Shale and lime	3744	3795
Derrick floor correction	3795	3793
Core #1 - 12½/13' recovery		
Shale, red and green, interbedded	3793	3606
Core #2 - 17/17' recovery		
Shale, green	3606	3619
Shale, sandy, pyritic	3619	3621
Limestone, fair crystals to medium crystals, cherty very faint oil odor	3621	3623
Top Chert	3621	
Core #3 - 3½/4' recovery		
Lime, with fair to medium crystals	3623	3625
Sand with good show oil	3625	3627
Top Sand	3625	
Lime	3627	3628
Core #4 - 5/5' recovery		
Sand, coarse with good oil saturation	3628	3633

Formation	Top	Bottom
Cable Tools		
Core #1 - 3/5' recovery		
Sand, medium crystals, slight show oil	3633	3637
Chert, with very slight show oil	3637	3638
Core #2 - 3/4' recovery		
Dolomite, cherty, show oil	3638	3842
Drilled		
Lime	3842	3857
Steel line correction	3857 =	3853
Lime	3853	3956
Green shale	3956	3960
Lime	3960	3962
Green shale	3962	3964
Lime	3964	3968
Green shale	3968	3976
Lime	3976	3979
Green shale	3979	3982
Lime	3982	3989
Green shale	3989	4000
Lime	4000	4011
Shale	4011	4014
Lime	4014	4015
Shale	4015	4018
Lime	4018	4020
Total Depth	4020	

****

Date first work	February 24, 1938
Date drilling started	March 6, 1938
Date drilling completed	May 6, 1938
Date well completed as a dry hole	May 6, 1938
Date temporarily abandoned	May 10, 1938