

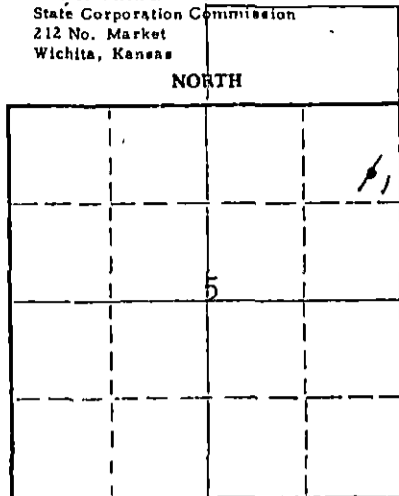
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:

Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas



Locate well correctly on above
Section Plat

Pratt County, Sec. 5 Twp. 26S Rge. (E) 13(W)
Location as "NE/CNW/SW" or footage from lines SE cor. Lot 1
Lease Owner Skelly Oil Company
Lease Name Zelma Kipp Russell Well No. 1
Office Address 1860 Lincoln Street, Denver, Colo.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 22, 19 68
Application for plugging filed July 18, 19 67
Application for plugging approved July 20, 19 67
Plugging commenced September 19, 19 67
Plugging completed September 21, 19 67
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Sept. 26 19 66
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving
Producing formation Lansing Lime Depth to top 3716' Bottom Total Depth of Well 4310 Feet
Show depth and thickness of all water, oil and gas formations. PB 3963'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Lansing Lime	Oil	3804'	3959	8-5/8"	453'9"	None
				5-1/2"	4319'10"	2518'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand 3963' to 3750'
.20 sacks of cement 3750' to 3610'
Mud laden fluid 3610' to 300'
Rock bridge 300' to 290'
21 sacks of cement 290' to 215'
Mud laden fluid 215' to 40'
Rock bridge 40' to 30'
10 sacks of cement 30' to Base of cellar
Surface soil Cellar to Surface

RECEIVED
STATE CORPORATION COMMISSION
OCT 24 1967
10-24-67
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.
Address 320 North Park, Stafford, Kansas 67578

STATE OF Colorado, COUNTY OF Denver, ss.
Leland Franz (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

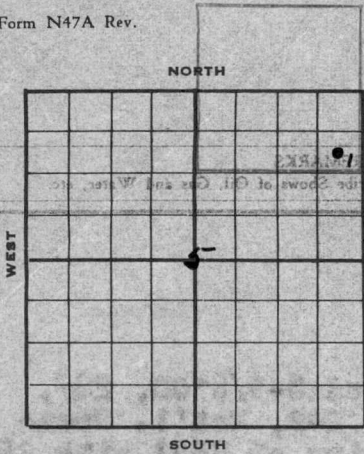
(Signature) Leland Franz
1860 Lincoln St., Denver, Colo. 80203
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of October, 19 67

Mary C. [Signature]
Notary Public.

My commission expires June 17, 1970

SKELLY OIL COMPANY



Well Record
 Lease Name and No. Salma K. Russell Well No. 1 Elev. 1929'
 Lease Description Lots 1 and 2 in Sec. 5-260-138 (being the No. 177.33 A. of 3/2 Sec. 5), Pratt County, Kansas
 Location made June 7, 1948 by G. A. Richter
330 feet from North line 330 feet from East line }
330 feet from South line 330 feet from West line } of Sec. 5

Work com'd 7/3 1948 Rig com'p'd 7/5 1948 Drlg. com'd 7/5 1948 Drlg. com'p'd 7/25 1948

Rig Contractor Claude Wentworth Drilling Co., Inc.

Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from Top to 4292' Cable Tool Drilling from To complete to

Commenced Producing August 22, 1948 Initial Prod. before shot or acid show of oil Bbls.
 Initial Prod. after shot or acid FOB 8 hrs. 319 bbls. oil Bbls.
to 24 hrs. 300 pot. of 957 bbls.

Dry Gas Well Press _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (8-5/8 Size 5 1/2" OD) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size _____) Gas Pressure _____ Volume _____ 4292' Cu. ft.

PRODUCING FORMATION Lansing Lime Top 3868' Bottom 3815' TOTAL DEPTH 3884'
 (Name)

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	28	82	455'				15	453	9	H40 H2 SS A	250	Halliburton	
5-1/2"	14	82	4284'				140	4319	10	H40 H2 NEW A	200	Halliburton	
(8-5/8" OD casing set 5' in cellar and 5 1/2" cased to derrick floor)													
(5 1/2" OD casing perforated with 24 holes from 3984'-93', 70 holes from 3948'-59', 53 holes from 3913'-22', 42 holes from 3868'-74', 76 holes from 3804'-15')													
Used 1 - 5 1/2" OD Baker Combination Guide & float shoe													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	8/21/48	8/25/48	8/27/48	8/29/48
Acid Used	1000	500	1000	1000
Size Shot	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	3948 Ft. and 3959 Ft.	3913 Ft. and 3922 Ft.	3868 Ft. and 3874 Ft.	3804 Ft. and 3815 Ft.
Size of Shell				
Put in by (Co.)	Dowell Inc.	Dowell Inc.	Dowell Inc.	Dowell Inc.
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Lime	3716'				3805	3820	Fair por. & saturation
					3869	3873	Oil & gas saturated
Conglomerate	4020'				3913	3922	Little stain
Miss. Chert	4089'				3933	3935	stained & spotted sat.
Kinderhook Shale	4139'				3949	3951	Li. oil stain
Kinderhook Sand	4198'				3989	3996	sl. por. w/ trace sat.
Viola Chert	4217'						
Slapson Sand	4276'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and clay	0	60	
Sand	60	90	
Clay	90	130	
Gravel	130	170	
Clay and red bed	170	220	
Red bed and shells	220	455	Set and cemented 8-5/8" OD, 28#, 3/8 thd., H-40, R-2, Nat'l. Seamless steel casing at 455' with 250 sacks of cement and 9 sacks of aquagal.
Red bed	455	700	
Red bed and shells	700	815	
Anhydrite	815	840	
Red bed and shale	840	1210	
Salt and shale	1210	1410	
Shale and shells	1410	1780	
Broken lime	1780	1850	
Lime	1850	2030	
Lime and shale	2030	2060	
Lime	2060	2260	
Lime	2260	2426	
Broken lime and shale	2426	2625	
Sandy lime and shale	2625	2670	
Shale	2670	2835	
Shale and lime	2835	3315	
Lime	3315	3517	
Lime and shale	3517	3715	
Lime	3715	3805	
Grey and brown lime	3805	3820	TOP LANSING LIME 3714'
			Fair porosity and saturation. Ran Halliburton drill stem test w/ packer set at 3805', open 30 minutes, recovered 450' oil and gas cut mud and 25' of water, B.R.P.-1050%.
Lime and shale	3820	3858	
Lime	3858	3869	
Porous oolitic lime	3869	3873	Oil and gas saturated
Lime and shale	3873	3913	
Porous oolitic lime	3913	3922	Little stain
Lime and shale	3922	3933	
Grey sealy, fine crystalline lime	3933	3935	Stained and spotted saturation
Lime and shale	3935	3949	
Slightly porous lime	3949	3951	Light oil stain
Lime	3951	3989	
Grey and buff lime	3989	3996	Slightly porous w/ trace of saturation
Lime and shale	3996	4065	
Shale, lime and chert	4065	4116	TOP MISSISSIPPI CHERT 4069'
Lime and chert	4116	4132	
Chert	4132	4163	TOP KENDERHOOK SHALE 4189'
Lime and chert	4163	4198	TOP KENDERHOOK SAND 4198'
Fine sand w/ streaks of shale	4198	4210	Slight porosity, some oil saturation
Shale w/ thin streaks of sand	4210	4224	TOP VIOLA CHERT 4217'
Chert w/ trace of shale	4224	4228	Slight saturation and porosity
			Ran Halliburton drill stem test with packer set at 4202', open 30 minutes, and recovered 17' of mud.
Shale and chert	4228	4244	
Chert	4244	4259	
Shale	4259	4262	
Lime	4262	4282	TOP SIMPSON SAND 4276'
Coarse to medium grained white sand w/ streaks of green sandy shale	4282	4292	Slight porosity, no show of oil or gas. Spotted 25 sacks of aquagal on bottom and ran Schlumberger Survey. Set and cemented 5 1/2" OD, 14#, 3/8 thd., H-40, R-2, R.E.M. steel casing at 4284' with 200 sacks of cement and 5 sacks of aquagal. Finished cementing at 4292'.

Drilled in and rigged up cable tools and bailed the hole dry on August 19. Drilled cement plug and cleaned out to 4225'. On August 20, perforated 5 1/2" casing by Lane-wells from 3995' to 3984' with 24 holes, hole filled 400' with water and no oil in 30 minutes. Set Lane-wells bridging plug at 3975', bailed the hole dry and plug tested OK. Perforated 5 1/2" casing by Lane-wells from 3959' to 3948' with 70 holes, small show of oil. On August 21, treated through 5 1/2" casing with 1000 gallons of Dowell acid as follows:

* Tops corrected to agree with Schlumberger Survey

(See Reverse for Record of Formations)

WATER ANALYSIS

SMELLY OIL COMPANY LABORATORIES
EL DORADO, KANSAS

Sample No. C-48-7-20

Water Sample #1, E. K. Russell well No. 1, depth taken 3805' to 3820'.
Taken by Floyd Kent, 7/18/48
Sample received 7/28/48

	Grains per Gallon	Parts per Million	Percent by Weight
Chlorides expressed as NaCl.	11,200	191,722	19.172
Chlorides expressed as Cl.	6,793.8	116,296	11.629
Sulphates expressed as CaSO ₄	80.38	1,376	.1376
Sulphates expressed as SO ₄	56.72	970.9	.0971

Sample No. C-48-8-17

Water Sample taken from E. K. Russell well No. 1 from 3984' to 3993'.
Taken by Floyd Kent 8/20/48
Sample received 8/23/48

Chlorides expressed as NaCl.	8000.0	136,944	13.6944
Chlorides expressed as Cl.	4853.0	83,069	8.3069
Sulphates expressed as CaSO ₄	116.7	1,998	0.1998
Sulphates expressed as SO ₄	82.3	1,409	0.1409

Sample No. C-48-8-20

Marked: E. K. Russell well No. 1, from 3948' to 3959'. Taken by Floyd
Kent 8/23/48
Sample received 8/30/48

Chlorides expressed as NaCl.	11,080.0	189,667	18.9667
Chlorides expressed as Cl.	6,721.0	115,050	11.5050
Sulphates expressed as CaSO ₄	20.3	348	0.0348
Sulphates expressed as SO ₄	14.3	245	0.0245

ACID TREATMENT NO. 1 - Between 3948' and 3959'

Treatment put in 8/21/48 by Dowell Inc., using 1000 gallons of acid and 92 barrels of oil to fill hole and to flush.

TIME	CP	FP	REMARKS
8:00 AM			Start acid down casing
9:00 AM	300'		Filled hole with 73 barrels of oil
9:50 AM	1150'		84 gallons of acid in formation
10:00 AM	1000'		160 gallons of acid in formation
10:10 AM	950'		250 gallons of acid in formation
10:30 AM	975'		540 gallons of acid in formation
10:50 AM	1000'		880 gallons of acid in formation
11:01 AM	1000'		1000 gallons of acid in formation

Swabbed out oil used in treating, then swabbed 18 hours, 1 barrel of oil and 3 barrels of water per hour. On August 23, set Lane-wells bridging plug at 3935' and perforated 5 1/2" casing by Lane-wells with 53 holes from 3922' to 3913', small show of oil. Bailed and tested 12 hours, 3/4 barrel oil and 2 1/2 barrels of water per hour. On August 24, swabbed 15 hours, 35 barrels of oil and 17 barrels of water. On August 25, put 17 gallons of Dowell blanket in hole from 3935' to 3918', and treated through 5 1/2" casing with 500 gallons of Dowell "XF-18" acid as follows:

ACID TREATMENT NO. 2 - Between 3913' and 3922'

Treatment put in 8/25/48 by Dowell Inc., using 500 gallons of acid and 108 barrels of oil to fill hole and to flush.

TIME	CP	FP	REMARKS
12:01 PM			Pumped in 17 gallons of blanket
12:08 PM			500 gallons of acid in hole
1:40 PM	Vac.		Filled hole with 96 barrels of oil, start flush
1:45 PM	Vac.		500 gallons of acid in formation and treatment completed

Swabbed out oil used in treating, then swabbed 5 hours, 19 barrels of oil and 14 barrels of water. On August 26, set Lane-wells bridging plug at 3890' and perforated 5 1/2" casing by Lane-wells from 3868' to 3874' with 42 holes. Swabbed through 5 1/2" casing 12 hours, 2 1/2 barrels of oil and no water per hour.

On August 27, treated with 1000 gallons of Dowell "XF-18" acid as follows:

ACID TREATMENT NO. 3 - Between 3868' and 3874'

Treatment put in 8/27/48 by Dowell Inc., using 1000 gallons of acid and 96 barrels of oil to fill hole and flush.

TIME	CP	FP	REMARKS
10:45 AM			1000 gallons of acid in hole
12:22 PM	200'		Filled hole with 72 barrels of oil, start flush
12:30 PM			210 gallons of acid in formation
1:04 PM	350'		1000 gallons of acid in formation and treatment completed

Swabbed out oil used in acidizing, then swabbed 14 hours, 393 barrels of oil and no water. On August 28, set Lane-wells bridging plug at 3830' and perforated 5 1/2" casing by Lane-wells with 76 holes from 3804' to 3815', good show of oil and small show of gas. Swabbed 9 hours, 36 barrels of oil and no water. On August 29, treated through 5 1/2" casing with 1000 gallons of Dowell "XF-18" acid as follows:

ACID TREATMENT NO. 4 - Between 3804' and 3815'

Treatment put in 8/29/48 by Dowell Inc., using 1000 gallons of acid and 95 barrels of oil to fill hole and flush.

TIME	CP	FP	REMARKS
10:30 AM			1000 gallons of acid in hole, start oil
10:58 AM	300'		Filled hole with 70 barrels of oil
11:05 AM	500'		126 gallons of acid in formation
11:10 AM	450'		270 gallons of acid in formation
11:20 AM	500'		690 gallons of acid in formation
11:29 AM	500'		1000 gallons of acid in formation

Swabbed out oil used in treating, then swabbed 14 hours, 472.96 barrels of oil and 10 barrels of water. On August 30, drove Lane-wells bridging plug to 3884' and well started flowing, flowed 6 hours, 216 barrels of oil and no water, and quit flowing. On August 31, ran 2 1/2" tubing and rods, and on September 1, FOB 8 hours, 319 barrels oil with trace of water to establish 24 hour State Corporation Commission potential of 957 barrels. This potential allows 53 barrels daily.

TOTAL DEPTH 4292' PB 3884'

DEPTH	ANGLE OF DEFLECTION		SLOPE TEST DATA		ANGLE OF DEFLECTION	
	Degrees		DEPTH	Degrees		
350'	0	"	2250'	0	"	
500'	1/2	"	2500'	1/2	"	
750'	1/2	"	2750'	1/2	"	
1000'	0	"	3000'	0	"	
1250'	0	"	3250'	1/2	"	
1500'	1/2	"	3500'	1/2	"	
1750'	0	"	4000'	1/2	"	
2000'	0	"				

TEST LOWER LANSING AND SIMPSON SAND

Date Commenced: July 9, 1954
 Date Completed: July 26, 1954

Deepened from 4292' to 4310' PB TD-3963'

Production before: 4 barrels of oil and 12 barrels of water
 Production after: 32 barrels of oil and 59 barrels of water

5 1/2" casing perforations open:
 Above bridging plug at 3968':
 3804' to 3815' with 99 holes
 3830' to 3848' with 108 holes
 3868' to 3874' with 42 holes
 3896' to 3900' with 24 holes
 3913' to 3922' with 53 holes
 3948' to 3959' with 70 holes
 Below bridging plug:
 3984' to 3993' with 24 holes

Producing Formation: Lansing Lime

On July 9, 1954, moved in and rigged up cable tools of Flournoy Drilling Company. Pulled rods and 2 1/2" tubing and bailed and cleaned up hole, drilled up Lane-Wells bridging plugs at 3884', 3890', 3935', 3975', and cement to 4288'. Bailed and cleaned out to 4292', and deepened as follows:

Tan sand with streaks of shale	4292	4298	Slight odor and stain
Shale	4298	4302	Ran Lane-Wells Gamma Ray Survey
			Corrected tops: TOP SIMPSON SHALE 4276' TOP SIMPSON DOLOMITE 4287'
Dark gray sandy shale	4302	4307	Good porosity, no shows
Shale	4307	4310	Ran Lane-Wells Gamma Ray Survey

On July 17, ran 2 1/2" tubing and set Halliburton HM packer at 4273'. Swabbed through 2 1/2" tubing 5 hours, 1 barrel of oil and 4 barrels of water. On July 18, swabbed through 2 1/2" tubing 24 hours, 19 barrels of water, no oil. On July 19, pulled 2 1/2" tubing and HM packer and set Lane-Wells bridging plug at 3930'. Reperforated 5 1/2" casing from 3809' to 3813' with 23 holes by Lane-Wells. Ran 2 1/2" tubing with Halliburton HM packer set at 3890'. Swabbed through 2 1/2" tubing 6 hours, 8 barrels of oil and 14 barrels of water. On July 20, swabbed through 2 1/2" tubing 4 hours, 3 barrels of oil and 10 barrels of water. Treated through tubing from 3909' to 3922' with 1000 gallons of Dowell "X-100" acid as follows:

ACID TREATMENT NO. 5 - Between 3809' and 3813'

Treatment put in 7/20/54 by Dowell Inc., using 1000 gallons of acid and 22 1/2 barrels of oil to fill and flush tubing.

TIME	CP	TP	REMARKS
10:40 am		Vac.	Started acid down tubing
10:48 am		Vac.	1000 gallons of acid on bottom, start flush
11:03 am		Vac.	1000 gallons of acid on formation

Swabbed through 2 1/2" tubing 4 hours, 22 1/2 barrels of oil used in treating and 24 barrels of acid water; then swabbed 14 hours, 5 1/2 barrels of oil and 36 barrels of water.

On July 21, pulled tubing and packer and perforated 5 1/2" casing from 3896' to 3900' with 24 holes by Welex jet. Ran 2 1/2" tubing and set Halliburton straddle packer, top at 3890' and bottom at 3904'. Swabbed through 2 1/2" tubing 12 hours, 12 barrels of oil and 70 barrels of water. On July 22, pulled 2 1/2" tubing and straddle packer and perforated 5 1/2" casing from 3830' to 3848' with 108 holes by Lane-Wells. Ran 2 1/2" tubing with Halliburton straddle packer, top at 3825' and bottom at 3853'. Swabbed through 2 1/2" tubing 6 hours, 1 barrel of salt water per hour. On July 23, pulled 2 1/2" tubing and packers and drove Lane-Wells bridging plug from 3930' to 4308'. Set Lane-Wells cast iron bridging plug at 3968' and plugged back from 3968' to 3963' with 1 sack of cement. On July 24, ran rods and tubing and moved out cable tools. Pumped as follows: July 25, POB 24 hours, 7 barrels of oil and 35 barrels of water; on July 26, POB 24 hours, 32 barrels of oil and 59 barrels of water.

PLUGGED BACK TOTAL DEPTH 3963'

Believe 3809-13 should be 3909-13

RECEIVED
 JUL 20 1954
 NATIONAL INFORMATION ASSOCIATION

RECEIVED
STATE CORPORATION COMMISSION

JUL 20 1967

CONSERVATION DIVISION
Wichita, Kansas

Estimate by Omen

Wichita, Kansas
Union Skin

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Z. K. Russell
 SEC. 5 T. 26S R. 13W
 BLOCK _____ SURVEY _____

WELL NO. 1 DISTRICT Rocky Mountain
 COUNTY Pratt AFE NO. 22830
 STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced September 19, 1967 Date completed September 21, 1967
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 3963' to Surface P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas. _____
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas. _____
 Tools owned by: Ralph Comstock Pipe Pulling, Inc. Kind used: Pulling Unit No. days rig time: _____
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Cas'g.	
Production					
Liner					Top liner;

SIZE OD	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	Feet	LTM	In.	Jts.	Feet	LTM	In.		
5-1/2"	14 1/2	8R	H40 R2 NEW	C	57	1789	0	1802	0	80	2404	0	2421	0
										3	96	0	97	0

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

As the well is no longer economical to operate and there are no further zones to test, and it is not needed for a waterflood program, regular authority was granted to plug and abandon it.

On September 19, 1967, moved in and rigged up machine of Ralph Comstock Pipe Pulling, Inc. and plugged the well as follows:

Sand 3963' to 3750'
 20 sacks of cement 3750' to 3610'

Shot 5 1/2" casing at 2586' and 2496'. Pulled 83 joints (2518') of 5 1/2" casing.

Mud laden fluid 3610' to 300'
 Rock bridge 300' to 290'
 21 sacks of cement 290' to 215'
 Mud laden fluid 215' to 40'
 Rock bridge 40' to 30'
 10 sacks of cement 30' to Base of cellar
 Surface soil Cellar to Surface

Plugged and abandoned September 21, 1967.

SKELLY OIL COMPANY
CHANGE IN WELL RECORD

FORM NO. 1-58 (REV. 1-5-61)

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NAME _____
SEC. _____ T. _____ R. _____
BLOCK _____ SURVEY _____
WELL NO. _____ DISTRICT _____
COUNTY _____ STATE _____
AFF. NO. _____

TYPE OF WORK

CONSERVATION DIVISION
VICTORIA, KANSAS

OGI 24 1961

RECEIVED
STATE CORPORATION COMMISSION

Date commenced _____ to _____
Prepared from _____
Prepared back from _____
Cleaned out from _____
Production before _____
Production after _____
Tools used by _____
Cost of job \$ _____
Revised Estimated Payoff (Mcs) _____
Kins lead _____
Date completed _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

LINE	PRODUCTION	SIZE	WHERE SET (Depth)	REMARKS

SIZE	WT	THDS.	KIND	COND.	LEFT IN		PULLED OUT	
					WTM	FTM	WTM	FTM

PRODUCING FROM

FORMATION _____
PERFORATIONS _____
OPEN HOLE _____
TOP _____
BOTTOM _____
Total No. Strata _____

REMARKS (Give review of work performed and any other comment of interest)