

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

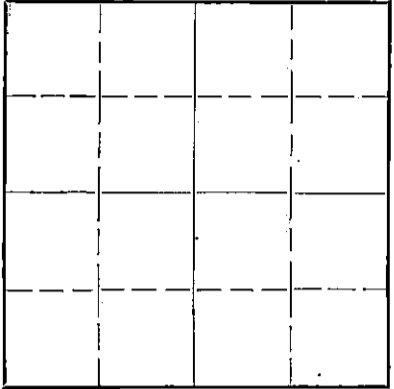
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Pratt County, Sec. 5 Twp. 26 Rge. 13 ~~XX~~ (West)

NORTH



Locate well correctly on above
Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW SE
Lease Owner The Texas Company
Lease Name J. M. Frisbie Well No. 2
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 24, 19. 43
Application for plugging filed February 25, 19. 44
Application for plugging approved March 3, 19. 44
Plugging commenced February 26, 19. 44
Plugging completed March 11, 19. 44
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Depth to top Bottom Total Depth of Well 3896 Feet
Show depth and thickness of all water, oil and gas formations.

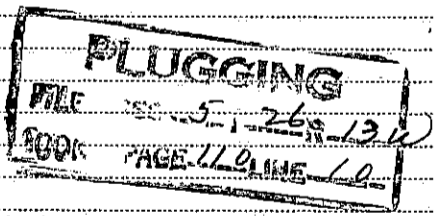
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"OD	289	None
				7"OD	4039	3073

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with mud from 3896 to 3865'
Filled hole with cement from 3865 to 3825'
Filled hole with mud from 3825 to 289'
Set cement bridge from 289 to 269'
Filled hole with mud from 269 to 20'
Set cement bridge at 20' and cemented to 5'
Filled hole with mud from 5' to surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company
Address 614 Bitting Bldg., Wichita, Kansas

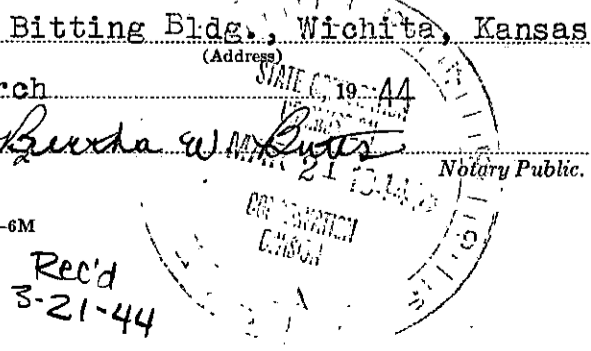
STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
M. C. HARRELL (employee of owner)

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of March

My commission expires Aug 26, 1945



Rec'd
3-21-44

LOG OF WELL

Form PO-214 Sheet 1 (2-42) 10M

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 12/7/43
 DISTRICT Kansas LEASE J. M. Frisbie WELL NO. 2
 STATE Kansas COUNTY OR PARISH Pratt TWP. 26 S RANGE 13 W SEC. 5
 LOCATION OF WELL Center of the NW 32

COMMENCED RIGGING UP 7/24/43 COMMENCED DRILLING 7/29/43 COMPLETED DRILLING 9/24/43
 DAY DRILLER Drilled plug only w/ cable tools NIGHT DRILLER _____ CONTRACTOR Henson Drig. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 4040 COMPANY RIG No. _____
 TOTAL DEPTH 4040 MEASURED BY M. C. Harrell ELEVATION 1956
Full back to 3836

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
13" OD	50# 89	289										FT.
7" OD	20# 89	3011										FT.
7" OD	22# 88	1028										FT.
Total 7" OD Set		4039										FT.

13" OD Set w/ 175 sacks Cement - 7" OD Set w/ 150 sacks cement

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Dry
 FLOWING, PUMPING, GASSER OR DRY _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ FILE SEC. 5-26-130
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

PLUGGING

TOP OF SHOT _____
 FILE SEC. 5-26-130
 WELL BRIDGED TO _____
 BOOK PAGE 110-10

REMARKS: Perforations: 3920-24 = 7 Shots 3905-14 = 4' Rec. - Stained w/ oil-fair Porosity
3930-59 = 48 " 3990-4004 = 5' Rec. - Saturated
3990-95 = 17 " 3914-24 = 4' Rec. - Hard Line
3907-16 = 32 " 3924-31 = 3' Rec. - "
3845-62 = 24 "

LOG OF WELL

SHEET NO. _____

District 14477 Owner THE FIELD COUNTY Farm JULIAN Well No. 0

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand	310	310				
Shale & shells	350	40				
Red bed	380	30				
Red bed & shale	400	20				
Red bed	420	20				
Shale & shells	450	30				
Shale & sand	500	50				
Shale & shells	550	50				
Shale & salt	600	50				
Shale & shells	650	50				
Salt & shale	700	50				
Shale & shells	750	50				
Shale	800	50				
Shale & shells	850	50				
Shale	900	50				
Shale & shells	950	50				
Shale	1000	50				
Shale & shells	1050	50				
Shale	1100	50				
Shale & shells	1150	50				
Shale	1200	50				
Shale & shells	1250	50				
Shale	1300	50				
Shale & shells	1350	50				
Shale	1400	50				
Shale & shells	1450	50				
Shale	1500	50				
Shale & shells	1550	50				
Shale	1600	50				
Shale & shells	1650	50				
Shale	1700	50				
Shale & shells	1750	50				
Shale	1800	50				
Shale & shells	1850	50				
Shale	1900	50				
Shale & shells	1950	50				
Shale	2000	50				
Shale & shells	2050	50				
Shale	2100	50				
Shale & shells	2150	50				
Shale	2200	50				
Shale & shells	2250	50				
Shale	2300	50				
Shale & shells	2350	50				
Shale	2400	50				
Shale & shells	2450	50				
Shale	2500	50				
Shale & shells	2550	50				
Shale	2600	50				
Shale & shells	2650	50				
Shale	2700	50				
Shale & shells	2750	50				
Shale	2800	50				
Shale & shells	2850	50				
Shale	2900	50				
Shale & shells	2950	50				
Shale	3000	50				
Shale & shells	3050	50				
Shale	3100	50				
Shale & shells	3150	50				
Shale	3200	50				
Shale & shells	3250	50				
Shale	3300	50				
Shale & shells	3350	50				
Shale	3400	50				
Shale & shells	3450	50				
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Shale	3800	50				
Shale & shells	3850	50				
Shale	3900	50				
Shale & shells	3950	50				
Shale	4000	50				
Shale & shells	4050	50				
Shale	4100	50				
Shale & shells	4150	50				
Shale	4200	50				
Shale & shells	4250	50				
Shale	4300	50				
Shale & shells	4350	50				
Shale	4400	50				
Shale & shells	4450	50				
Shale	4500	50				
Shale & shells	4550	50				
Shale	4600	50				
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Shale	4700	50				
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Shale	4800	50				
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Shale	5000	50				
Shale & shells	5050	50				
Shale	5100	50				
Shale & shells	5150	50				
Shale	5200	50				
Shale & shells	5250	50				
Shale	5300	50				
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Shale	6100	50				
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Shale	6300	50				
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Shale	6700	50				
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Shale	6800	50				
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Shale	6900	50				
Shale & shells	6950	50				
Shale	7000	50				
Shale & shells	7050	50				
Shale	7100	50				
Shale & shells	7150	50				
Shale	7200	50				
Shale & shells	7250	50				
Shale	7300	50				
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Shale	7400	50				
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Shale	7500	50				
Shale & shells	7550	50				
Shale	7600	50				
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Shale	7800	50				
Shale & shells	7850	50				
Shale	7900	50				
Shale & shells	7950	50				
Shale	8000	50				
Shale & shells	8050	50				
Shale	8100	50				
Shale & shells	8150	50				
Shale	8200	50				
Shale & shells	8250	50				
Shale	8300	50				
Shale & shells	8350	50				
Shale	8400	50				
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Shale	9100	50				
Shale & shells	9150	50				
Shale	9200	50				
Shale & shells	9250	50				
Shale	9300	50				
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Shale	9800	50				
Shale & shells	9850	50				
Shale	9900	50				
Shale & shells	9950	50				

Well was Acidised with 500 Gal. Acid, with 4000 Gal. Acid, 500 Gal. Acid & another 500 Gallions of Acid. Total Acid 5500 gallons.

at 150 sacks of 7" 30 225 sacks of 403) and 150 sacks.

Lugged Back to 3896

Squeezed Perforations off from 3930 to 3959 w/ 100 sacks cement and set Packer at 3885'. Set packer to 3896 for last perforations from 3845 to 62. Well made all water and no oil

PRODUCTION
5 26/134
110 1.0
BOOK