

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

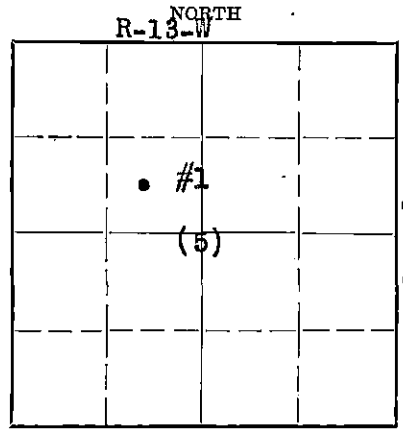
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Pratt County, Sec. 5 Twp. 26S Rge. (E) 13 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW 1/4 of NW 1/4
Lease Owner Stanolind Oil and Gas Company
Lease Name Frederick A. Smith Well No. 1
Office Address Box 591, Tulsa, 2 Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 18 1943
T Application for plugging filed September 20 1943
S Application for plugging approved September 20 1943
S Plugging commenced September 21 1943
Plugging completed September 21 1943
Reason for abandonment of well or producing formation Non-productive



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production none 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Kansas City Lime Depth to top 3775 Bottom 4043 Total Depth of Well 4043 Feet
Show depth and thickness of all water, oil and gas formations.

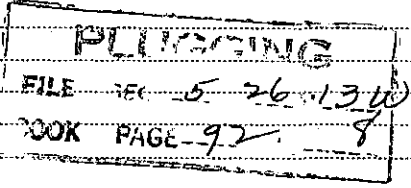
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	Dry	3775	4043	13"	272'4"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Mud 4043-3775'
25 sx. cement 3775'-3725'
Heavy Mud 3725'-275'
15 sx. Reg. Cement 275'-254'
Heavy Mud 254'-27 1/2'
15 sx. cement 27 1/2'-8 1/2'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address P.O. Box 591, Tulsa, Oklahoma

STATE OF KANSAS, COUNTY OF STAFFORD, ss.
Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder, Field Superintendent
Rural Route #2, Stafford, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 1st day of October, 1943

George A. Banks, Notary Public

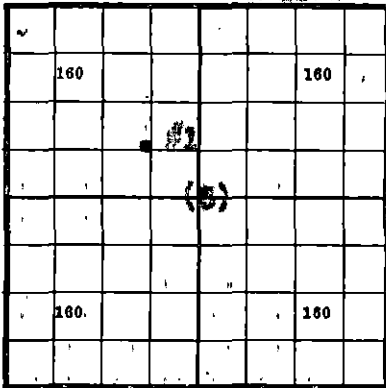
My commission expires February 6, 1946.

Rec'd 11-3-43

640 Acres

N R. 13-W

WELL RECORD



Locate Well Correctly

COUNTY Fratt, SEC. 6, TWP. 26S, RGE. 12W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 801, Tulsa, Oklahoma.
 FARM NAME Frederick A. Smith WELL NO. 1
 DRILLING STARTED 9-1-1943, DRILLING FINISHED 9-18-1943
 WELL LOCATED 0 1/4 32 1/4 NW 1/4 660 ft. North of South
 Line and 1980 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1944 GROUND 1941
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Kansas City Lansing</u>	<u>8775</u>	<u>4048</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
<u>18"</u>	<u>50#</u>	<u>8 v</u>	<u>Used</u>	<u>269</u>	<u>10</u>	<u>(Thds. Off)</u>		<u>landed at</u>	<u>276'1"</u>			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>O.D. 18"</u>	<u>272</u>	<u>4</u>	<u>175</u>	<u>Monaroh</u>	<u>MONROE</u>				

PLUGGING
 FILE # 5 26R 124
 BOOK GE-92 NE-8

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 4048 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 30 day of October, 19 43
 My commission expires April 6-1947
G. B. Snyder, Field Sup't.
 Name and Title
J. E. Hartwell
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Collar	0	8 1/2	Lime, 3, 3, 4, 5, 4, 4, 5	3289	3367
Surface loam	8 1/2	10	6, 5, 4, 5, 5, 4, 2, 2,		
Sand and shells	10	200	2, 4, 3, 5, 6, 4, 7, 7,		
Red shale	200	260	7, 7, 4, 5, 3, 3, 3, 9,		
Shale & sand	260	310	3, 4, 5, 4, 2, 5, 3, 6,		
Red bed, sand & shells	310	310	7, 4, 4, 4, 5, 12, 6,		
Shale & sandy lime	310	1195	5, 3, 3, 2, 3, 2, 2, 3,		
Shale & lime	1195	1415	1, 2, 3, 4, 5, 6, 4,		
Salt & shale	1415	1510	5, 7, 6, 7, 5, 7, 6, 6,		
Sand & lime	1510	1615	7, 6, 5, 6, 8, 8, 7, 7,		
Shale	1615	1755			
Lime	1755	1870	Lime & shale, 10, 9, 7,	3367	3555
Lime & shale	1870	2150	5, 5, 4, 3, 5, 5, 4, 4,		
Lime & shale, sand streaks	2150	2260	3, 4, 6, 6, 7, 4, 6, 3,		
Lime	2260	2440	3, 4, 4, 4, 5, 8, 3, 3,		
Lime and shale	2440	2470	4, 4, 4, 4, 4, 7, 3,		
Lime	2470	2580	12, 11, 11, 11, 12, 9,		
Lime & Shale	2580	2795	10, 8, 8, 5, 7, 7, 8,		
Lime hard	2795	2840	10, 11, 9, 8, 3, 3, 5,		
Lime & shale	2840	2849	7, 5, 8, 7, 8, 8, 3, 12,		
Shale & shells	2849	2895	7, 6, 7, 10, 13, 12, 14,		
Lime broken	2895	2950	9, 7, 8, 7, 7, 7, 6,		
Lime & shale	2950	3070	8, 6, 5, 2, 2, 4, 5, 5,		
Shale & shells	3070	3155	7, 5, 5, 6, 8, 3, 4, 5,		
Lime and shale	3155	3259	10, 6, 6, 6, 6, 5, 6, 6,		
Lime	3259	3267	6, 6, 6, 5, 5, 4, 4, 3,		
Lime & shale	3267	3555	3, 4, 5, 6, 6, 7, 5, 5,		
Lime	3555	3559	5, 5, 5, 6, 5, 5, 5, 5,		
Lime & shale	3559	3753	6, 5, 5, 5, 7, 7, 5, 3,		
Lime broken	3753	3773	7, 7, 6, 6, 6, 4, 2, 3,		
Lime and shale	3773	3841	4, 4, 5, 6, 6, 5, 5, 4,		
Lime hard	3841	3856	4, 4, 4, 5, 6, 10, 5, 5,		
Lime	3856	4042	5, 5, 5, 5, 5, 5, 5, 5,		
Total Depth		4042	6, 5, 4, 6, 3, 2, 3, 4,		
			5, 6, 4, 4, 4, 4, 5, 4,		
			5, 3, 3, 3, 3, 2, 2, 3,		
Shale & shells, 6, 7, 5,	3100	3155	Lime, 3, 4, 5, 4, 4,	3555	3559
4, 6, 7, 6, 7, 5, 5, 5,			5, 7, 6, 6, 6, 6, 4,		
8, 6, 6, 7, 6, 7, 6, 6,			14.		
6, 6, 5, 5, 4, 5, 4, 6,					
5, 6, 5, 5, 8, 7, 6, 6,			Lime & shale, 18, 11, 9,	3559	3753
5, 6, 5, 5, 6, 7, 6, 6,			9, 9, 10, 12, 11, 8, 5,		
5, 6, 5, 5, 6, 7, 6, 6,			6, 6, 9, 11, 12, 7, 8,		
5, 6, 5, 4, 4, 5, 6, 7,			9, 8, 12, 10, 8, 4, 5,		
6, 5, 5, 5,			15, 17, 13, 11, 9, 9, 8,		
Lime & shale, 5, 6, 6, 10	3155	3269	8, 9, 8, 6, 5, 5, 5, 5,		
9, 9, 8, 7, 5, 5, 6, 7,			5, 5, 5, 5, 5, 6, 7, 5,		
3, 2, 2, 2, 4, 5, 7, 5,			7, 6, 7, 6, 6, 5, 5, 5,		
9, 7, 8, 8, 5, 5, 5,			4, 5, 8, 5, 7, 5, 7, 7,		
6, 8, 5, 5, 7, 10, 7,			7, 7, 7, 5, 7, 6, 6, 6,		
6, 8, 3, 3, 6, 5, 6, 5,			8, 7, 6, 7, 7, 6, 7,		
6, 3, 6, 4, 6, 6, 7, 7,			7, 7, 6, 6, 6, 6, 6,		
7, 9, 7, 9, 7, 10, 10,			5, 6, 6, 6, 6, 4, 4, 5,		
8, 6, 4, 5, 4, 5, 5, 5,			5, 5, 4, 6, 7, 8, 8, 7,		
5, 6, 5, 6, 5, 5, 5, 6,			7, 5, 5, 6, 6, 6, 5, 6,		
4, 7, 6, 7, 7, 7, 7, 6,			5, 6, 6, 6, 5, 8, 5, 8,		
6, 7, 6, 6, 8, 8, 8, 11			7, 10, 8, 5, 6, 6, 4,		
11, 10, 5, 5, 7, 5, 4,			3, 4, 5, 5, 5, 5, 4, 6,		
5, 5, 6, 6, 7, 8, 5, 6,			5, 5, 6, 6, 6, 7, 7, 6,		
7, 8, 5, 6, 4, 6, 4, 3,			6, 7, 7, 6, 7, 8, 8, 6,		
4, 4, 4, 6, 4, 4, 3, 3,			6, 9, 8, 7, 8, 5, 4, 7,		
3, 3, 2, 2, 3, 2, 2, 3,			7, 8, 7, 8, 8, 7, 6, 6,		
3, 3, 2, 3, 2,			8, 7, 7, 7, 7, 7, 5,		
			7, 6, 5, 7, 7, 5, 7, 7,		
			8.		

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Broken lime, 11, 11, 9, 13 12, 6, 8, 6, 7, 9, 13, 10 9, 8, 10, 9, 10, 10, 12, 9, 11, 10, 9, 10, 11.	3753	3779			
Lime & shale, 10, 12, 10 11, 12, 12, 11, 9, 12, 17, 13, 15, 15, 22, 13, 14, 14 15, 10, 12, 11, 12, 15, 10, 9, 9, 13, 15, 8, 11, 8, 9, 8, 10, 10, 6, 6, 6, 6, 10, 11, 6, 7, 7, 7, 13, 9, 11, 10, 10, 10, 13, 10 5, 4, 4, 4, 4, 4, 5, 5, 7, 9.	3778	3841			
Lime hard, 7, 8, 7, 7, 6 7, 11, 14, 11, 13, 10, 9 8, 12, 11, 10, 11, 13, 9 8, 13, 10, 11, 13, 14.	3841	3866			
Lime, 14, 13, 9, 11, 13, 10, 10, 6, 5, 5, 4, 3, 4, 4, 5, 3, 5, 4, 4, 4, 3, 5, 7, 12, 10, 10, 12, 10, 10, 12, 6, 5, 9, 10, 11, 8, 8, 12, 10, 10, 7, 6, 9, 10, 7, 9, 7, 7, 6, 6, 10, 8, 9, 8, 14, 14, 21, 24, 30, 7, 5, 7, 6, 4, 3, 4, 3, 4, 5, 4, 1, 1, 1, 6, 6, 6, 3, 6, 8, 7, 6, 6, 6, 4, 8, 6, 6, 6, 8, 6, 7, 7, 8, 7, 7, 7, 8, 8, 5, 4, 6, 7, 7, 4, 4, 4, 8, 9, 10, 9, 8, 9, 8, 8, 4, 4, 2, 3, 2, 4, 2, 5, 6, 7, 8, 7, 8, 9, 11, 7, 8, 7, 8, 9, 7, 6, 9, 8, 9, 6, 9, 9, 12, 12, 13, 7, 9, 10, 8, 9, 12, 10, 10, 11, 6, 4, 4, 4, 8, 10, 9, 8, 9, 9, 9, 9, 9, 10, 11, 10, 10, 11, 11, 10, 10, 8, 9.	3868	4043			
Total Depth		4043			
Took Schlumberger Survey which indicated no commercial shows of oil in Kansas City Lansing.					
Date of first work	8-25-43				
Date drilling started	9-1-43				
Date completed	9-18-43				
Date Plugged & Abandoned	9-21-43				

PLUGGING
FILE REC 5-268134
BOOK PAGE 92 LINE 8

STATE OF KANSAS
OCT 21 1943
NOV 3 - 1943

640 Acres
N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

	160				160
	160				160

Locate Well Correctly

COUNTY _____, SEC. _____, TWP. _____, RGE. _____
 COMPANY OPERATING _____
 OFFICE ADDRESS _____
 FARM NAME _____ WELL NO. _____
 DRILLING STARTED _____ 19____, DRILLING FINISHED _____ 19____
 WELL LOCATED _____ 1/4 _____ 1/4 _____ 1/4 _____ ft. North of South
 Line and _____ ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title _____

Subscribed and sworn to before me this the _____ day of _____, 19 _____

My commission expires _____

Notary Public..