

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1984

OPERATOR Raymond Oil Company, Inc. API NO. 15-151-21,311-00-00

ADDRESS One Main Place - Suite 900 COUNTY Pratt

Wichita, Kansas 67202 FIELD SPRINGVALE

** CONTACT PERSON Pat Raymond PROD. FORMATION _____

PHONE 316-267-4214

PURCHASER Inland Crude LEASE Fincham "B"

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW/4 NW/4 NW/4

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and

CONTRACTOR 1720 KSB Building 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 10 TWP 29S RGE 15W (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4,750' PBTD _____

SPUD DATE 8/22/83 DATE COMPLETED 9/4/83

ELEV: GR 1,980' DF _____ KB 1985' R21KCC

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 310.62' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patrick R. Raymond
Patrick R. Raymond, V-P.

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October, 19 83.

MY COMMISSIONERED BY: Mary Ellen Bisbee
NOTARY PUBLIC
STATE OF KANSAS
My Appl Exp. 2-2-86

February 2, 1986

Mary Ellen Bisbee
(NOTARY PUBLIC)
Mary Ellen Bisbee
RECEIVED
STATE CORPORATION COMMISSION
10-13-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Raymond Oil Company, Inc.

LEASE Fincham "B"

ACO-1 WELL HISTORY (E)
SEC. 10 TWP. 29S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time foot open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey			LOG	TOPS
Red Bed	0	202	Tarkio	3222
Red Bed & Shale	202	580	Heebner	3839
Shale	580	851	Lansing	4023
Anhydrite	851	868	BKC	4400
Shale	868	2035	Mississ.	4497
Lime & Shale	2035	2470	Kind Sh	4581
Lime	2470	2670	Viola	4612
Lime & Shale	2670	3043	Simp. Sh	4689
Lime	3043	3132	Simp. Sd	4710
Lime & Shale	3132	3460	LTD	4748
Lime	3460	3785		
Lime & Shale	3785	4379		
Lime	4379	4403		
Lime & Shale	4403	4750		
RTD		4750		

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	318.22'	60/40 Pozmix	250	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14# & 15.5#	4,748'	60/40 Pozmix	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 p/f	1/2"	4631-4639
			2 p/f	1/2"	4512-4528
			2 p/f	1/2"	4200-4204
			2 p/f	1/2"	4320 - 4373

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 acid	4631-4639
500 acid + Frac w/25000 lb.snd	4512-4528
500 acid	4200-4204
500 acid	4370-4373

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	83
Estimated Production -I.P.	Oil	Gas too small to measure
3	3 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-ell, retile
Used on lease	5%	CFPB
	Perforations	

OPERATOR Raymond Oil Company, Inc. LEASE NAME Fincham "B" SEC. 10 TWP. 29S RGE. 15 (B) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 4351-4379 45/60/45/60 Rec 90' SOGCM 120' O&GCM IFP 62-62 IBHP 690 FFP 84-84 FBHP 572</p>				
<p>DST #2 4496-4517 45/60/45/60 GTS 40" 1st guage 31,600 CFG 2nd guage 18,800 CFG Rec 190' Gassy oil IFP 63-84 ISIP 1493 FFP 63-105 FSIP 1441</p>				
<p>DST#3 4559-4574 30/60/30/60 Rec 10' Mud IFP 52-52 ISIP- 73 FFP 52-52 FSIP -63</p>				
<p>DST #4 4584 - 4624 - 30/30/30/30 Rec. 5' Drill mud IFP 52-52 ISIP 63 FFP 52-52 FSIP 63</p>				
<p>DST #5 4680 - 4740 30/30/30/30 Rec 5' Mud IFP 52-52 ISIP 296 FFP 52-52 FSIP 116</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 13 1983
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.