

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5046
name Raymond Oil Company, Inc.
address One Main Place, #900
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Pat Raymond
Phone 316/267-4214

Contractor: license # 5829
name Aldebaran Drilling Company, Inc.

Wellsite Geologist Joe Baker
Phone 316/733-1359

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator NONE
Well Name NONE
Comp. Date NONE Old Total Depth NONE

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3/12/85 3/21/85 3/28/85
Spud Date Date Reached TD Completion Date

4858 4747
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 386 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N/A feet

Alternate 2 completion, cement circulated
from N/A feet depth to N/A w/ N/A SX cmt

API NO. 15 - 151-21,586-00-00

County Pratt

SE NE NE Sec 8 Twp 29 Rge 15 West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

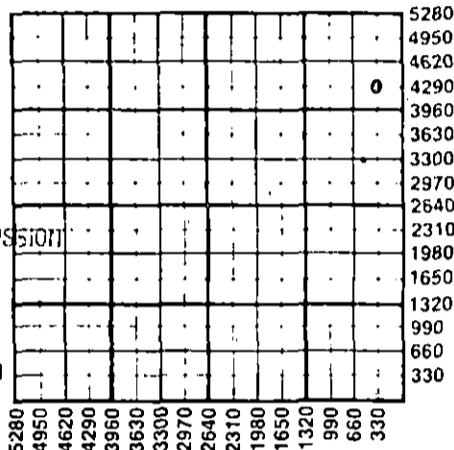
Lease Name Kulka Farm Trust Well # 1

Field Name None Springdale, NW

Producing Formation Viola

Elevation: Ground 1996 KB 2006

Section Plat



RECEIVED

APR 10 1985

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T85-275

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec 8 Twp 29 Rge 15 East West

Surface Water N/A Ft North From Southeast Corner and
(Stream, Pond etc.) N/A Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) N/A
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

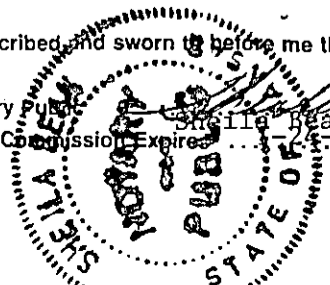
Signature Pat Raymond
Title Vice President Date 4/8/85

Subscribed and sworn to before me this 8 day of April 19 85

Notary Public State Commission Expires 8/85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 8, Twp. 29, Rge. 15W



WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1 4300-4350 30/60/45/60
 R 120' OCM
 120' GMW
 1 FP 51-63 FFP 89-115
 ISIP 1443 FSIP 1278

#2 4424-4440 30/30/30/30
 R 15' MISRUN

#3 4696-4730 30/60/60/60
 R 250' oil
 190' MCGO
 120' SOCGM

IFP 76-102 FFP 140-166
 ISIP 1112 FSIP 1112

Name	Top	Bottom
Heeb	3890	-1884
Brown Ls	4043	-2037
Lans	4062	-2056
Bkd	4428	-2422
Marm	4444	-2438
Cherokee	4534	-2528
Miss	4540	-2534
Kinderhook	4601	-2595
Viola	4700	-2694
Simp	4747	-2741
Arb	4832	-2826
LTD	4858	-2852

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8	20	386	Common	300	2% gel, 3% cc
Production	7-7/8	5 1/2	14.5	4859	60-40 POZ	200	2% gel 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4752 - 4756	500 gal 15% mud acid	
2	4697 - 4716	500 gal N.E. acid	

TUBING RECORD

size 2 7/8 set at 4858 packer at 4747 Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

3-30-85

Estimated Production Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
150 Bbls	0 MCF	0 Bbls		CFPB

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

