

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production corp.
Address 155 N. Market, Suite 1000
Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone (316) 269-7600

Contractor: License # 5829
Name Aldebaran Drilling Co.

Wellsite Geologist Bill Stobbe
Phone (316) 722-9327

PURCHASER D & A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If Old Well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-2-85 10-10-85 10-11-85
Spud Date Date Reached TD Completion Date
4950' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 348' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated N/A
from feet depth to w/ SX cmt

API NO. 15-151-21,705-00-00

County Pratt

Approx. SW NW SE Sec 8 Twp 29S Rge 15 East West

1720 Ft North from Southeast Corner of Section
2240 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

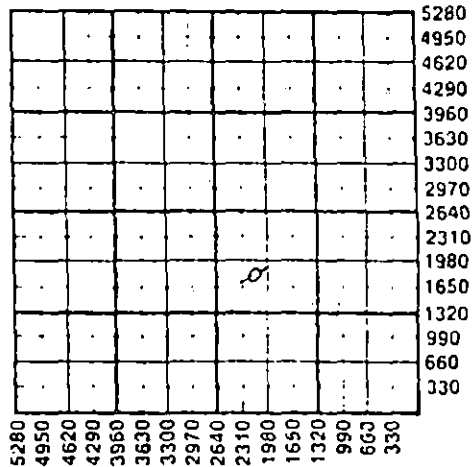
Lease Name BRYANT "C" Well # 8

Field Name Croft North

Producing Formation D&A

Elevation: Ground 2036' KB 2044'

Section Plat



Revised 10-25-85

WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-10 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 1-6-86

Subscribed and sworn to before me this day of January 1986.

Notary Public Stephanie R. Stuber
State Commission Expires 2-28-88



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name TXO Production Corp. Lease Name Bryant "C" Well # 8 SEC. 8 TWP. 29S RGE. 15W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Bader LS.	2742	- 696
Heebner	3936	-1890
Brown Lime	4098	-2052
Lansing	4114	-2068
Dennis	4369	-2323
Swope	4407	-2361
Hertha	4444	-2398
BKC	4484	-2438
Marmaton	4498	-2452
Cherokee	4592	-2546
Mississippi	4600	-2554
Kinderhook	4670	-2624
Viola	4728	-2682
Simpson Shale	4797	-2751
Arbuckle	4900	-2854
RTD	4950	
LTD	4949	

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	24#	348'	Lite Class A	175 300	3% CaCl 3% CaCl, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot D & A	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method		RELEASED			
D & A 10-11-85		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Lift Ratio	Gravity	
		N/A Bbls	N/A MCF	N/A Bbls		FROM CONFIDENTIAL	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

D&A 10-11-85

BJ-TITAN SERVICES COMPANY

8-295-15W
SW NW SE

ORIGINAL

INVOICE DATE

10/03/85

DIRECT BILLING INQUIRIES TO: 713-895-5021	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200415 HOUSTON, TX - 77216
--	--	--

PAGE 1	INVOICE NO. 233384
-----------	-----------------------

TXO PRODUCTION CORPORATION
RURAL RT. 1 BOX 175B
MEDICINE LODGE KS
67114

RECEIVED
OCT 25 1985
M.L. OFFICE

AUTHORIZED BY
GERRIL VEACH

PURCH. ORDER REF. NO.

LEASE NAME AND NUMBER BRYANT C-8	STATE KS	COUNTY/PARISH RABBIT	CITY MEDICINE LOD	DISTRICT NAME 33105	DISTR. NO.
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 10/03/85	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100303	1.00	CEMENTING CASING 0 TO 300 FT.	370.00	00	370.00
10100310	47.00	OTHER CHARGES 300 TO 1500 FT.	0.41	00	19.27
10109005	22.00	RELEASE CHRG, FROM NEAREST BASE OF	1.50	HR	33.00
10430536	1.00	2-5/8" TOP RUBBER PLUG	53.00	EA	53.00
10415005	175.00	LITE	4.30	CF	752.50
10410504	280.00	CLASS A	5.00	CF	1400.00
10415048	14.21	CALCIUM CHLORIDE, FLAKE	23.00	SX	326.83
10423145	5.26	BJ-TITAN GEL, BENTONITE	6.75	CF	35.51
10880095	455.00	HANDLING AND DUMPING CHRG FOR CUSTO	0.92	00	418.60
10940115	472.60	HAULING BULK CEMENT	0.68	00	326.13
10433053	1.00	MODEL M CASING CENT 2-5/8"	53.50	EA	53.50
		KANSAS OIL			
		CHARGE TO: Bryant C#8	AFE - PROP 860161		
		USED FOR: 233 Cementing 870			
			NOV 12 1985		
			SUBTOTAL		3798.34
			DISCOUNT		566.80

ACCOUNT	3.0000% STATE TAX	57.92	
	1.2000% DRUG COMP TA L&W W/O OPER OTHER	19.30	
		RECEIVED	
		NOV 04 1985	
		Administration Texas Oil & Gas Corp. Wichita	
TAX EXEMPTION STATUS:	PAY THIS AMOUNT		3308.73

SB-3016 (4/85)

RELEASED

FEB 11 1988

FROM CONFIDENTIAL